

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**CONFIDENTIAL**

WELL API NO. 30-015-26213
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Culebra Bluff 23
8. Well No. 2
9. Pool name or Wildcat E. Loving (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3018.9 D.F.; 3019.7 RKB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator RB Operating Company
3. Address of Operator 2412 N. Grandview, Suite 201, Odessa, Texas	4. Well Location Unit Letter L : 1920 Feet From The South Line and 660 Feet From The West Line

Section 23	Township 23-S	Range 28-E	NMPM	Eddy	County
------------	---------------	------------	------	------	--------

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-14-89 TD 6310'

11-15-89 Ran 150 joints 5-1/2" 15.5# J-55 LT&C new casing set at 6309.

11-16-89 Cemented in 2 stages. 1st stage: Lead w/ 300 sx PSL and tailed in w/ 200 sx 50/50 "C" pozmix. Opened D.V. tool, set at 3406' and circulated 5-1/2 hours. Cemented 2nd stage w/ lead 750 sx PSL and tailed in with 150 sx Class C Neat. Float & DV held for 2 hours.

11-21-89 Drilled out to PBTD of 6292' and pressure tested casing to 1500#.

11-22-89 CBL indicated cement up to within 60' of DV tool. CBL pulled to 2500' and still showing good bond. Calculated T.O.C. at 50' from surface on second stage.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE F. D. Schoch TITLE Area Manager DATE 11-30-89

TYPE OR PRINT NAME F. D. Schoch TELEPHONE NO. 362-6302 (915)

(This space for State Use)

ORIGINAL SIGNED BY MIKE V. WARD  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: