

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

CONFIDENTIAL

WELL API NO. 30-015-26213
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Culebra Bluff 23
8. Well No. 2
9. Pool name or Wildcat E. Loving (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3018.9 D.F.; 3019.7 RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
RB Operating Company
3. Address of Operator
2412 N. Grandview, Suite 201, Odessa, Texas 79761

DEC 4 '89

ARTESIA OFFICE

4. Well Location
Unit Letter L : 1920 Feet From The South Line and 660 Feet From The West Line
Section 23 Township 23-S Range 28-E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforated and fraced Delaware Formation ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 6310', PBTD 6292'

11-24-89 Perforated Delaware from 6086-6203', 28 holes, 2 SPF. Spotted 100 gallons 100 gallons 7-1/2 Nefe, HCL across perforations. Acidized w/ 1000 gallons 7-1/2% Nefe, HCL w/ 50 ball sealers. Treated 3.2 BPM @ 1300#, surged off balls, swept perforations, circulated packer fluid. Set packer at 6024' K.B.

11-25-89 Fraced down tubing w/ 23,250 gallons Minimax III + 25% CO₂ and 41,000# 20/40 sand + 6250# 16/30 Westprop. AIR 18 BPM at 4000#. ISIP 900#, 15 mins. 800#. SI 6-1/2 hours. Flowed back to frac tanks, in 3 days received 182 bbls. of oil and 278 bbls. water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE F. D. Schoch TITLE Area Manager DATE 11-30-89

TYPE OR PRINT NAME F. D. Schoch TELEPHONE NO. 362-6302 (915)

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE DEC - 7 1989

CONDITIONS OF APPROVAL, IF ANY: