

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 16 '89

API NO. (assigned by OCD on New Wells)

30-015-26232

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K-3271

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

James A

2. Name of Operator

Phillips Petroleum Company

8. Well No.

7

3. Address of Operator

4001 Penbrook St., Odessa, TX 79762

9. Pool name or Wildcat

Cabin Lake (Delaware)

4. Well Location

Unit Letter P : 500 Feet From The South Line and 660 Feet From The East Line

Section 2 Township 22-S Range 30-E NMPM Eddy County

10. Proposed Depth

7500'

11. Formation

Delaware

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3217.6 GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Will advise later

16. Approx. Date Work will start

upon approval

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5#, K-55	400'	650 sk C	Surface
12-1/4"	8-5/8"	24#, K-55	3500'	1200 sk C	Surface
7-7/8"	5-1/2"	15.5#, K-55	7500'	900 sk C	3300'

Use mud additives as required for control.

BOP Equipment: Series 900, 3000# WP (See attached schematic-Figure 7-9 or 7-10)

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5-3-90
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor, Regulation & Proration DATE 10-13-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR DISTRICT II

APPROVED BY _____ TITLE _____ DATE NOV 2 1989

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Phillips Petroleum Company			Lease James "A"		Well No. 7
Unit Letter P	Section 2	Township 22 South	Range 30 East	County Eddy	NMPM
Actual Footage Location of Well: 500 feet from the South line and 660 feet from the East line					
Ground level Elev. 3217.6	Producing Formation Delaware		Pool Cabin Lake (Delaware)		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

#7

660'

500'

0 330 660 990 1320 1650 1980 2310 2640 2000 1000 1500 500 0

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

L.M. Sanders

Position Regulation & Supervisor, Proration

Company

Phillips Petroleum Co.

Date

10/13/89

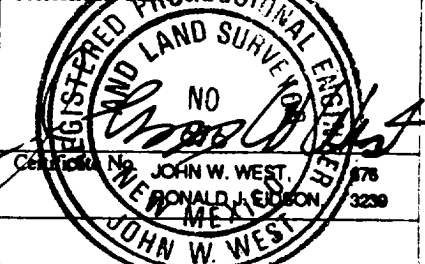
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

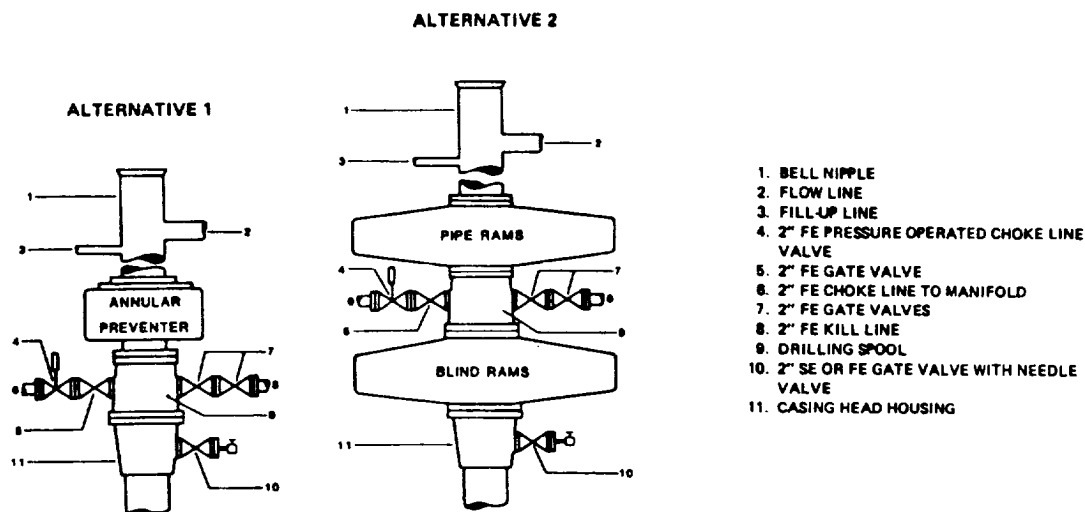
Date Surveyed

October 9, 1989

Signature & Seal of Professional Surveyor



FIELD PRACTICES AND STANDARDS



NOTE: THE DRILLING SPOOL MAY BE LOCATED BELOW BOTH SETS OF RAMS IF A DOUBLE PREVENTER IS USED AND IT DOES NOT HAVE SUITABLE OUTLETS BETWEEN RAMS

Figure 7-9. Standard Hydraulic Blowout Preventer Assembly (2 M or 3 M Working Pressure) Alternative 1

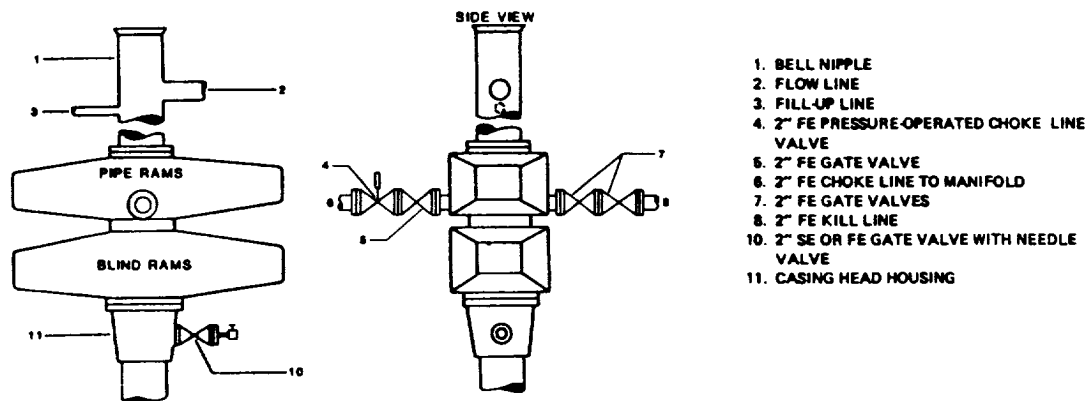


Figure 7-10. Standard Hydraulic Blowout Preventer Assembly (2 M or 3 M Working Pressure) Alternative 3 (without Drilling Spool)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Resource Area Headquarters

P. O. Box 1778

Carlsbad, New Mexico 88220

IN REPLY REFER TO

3160 (067)

RECEIVED

NOV 01 1989

NOV 2- '89

O. C. D.
ARTESIA, OFFICE

Mr. Mike Williams
P.O. Drawer DD
District II Office
N.M.O.C.D.
Artesia, NM 88210

Dear Mr. Williams:

Recently, the Phillips Petroleum Corporation submitted an application for permit to drill to you for the James A #7 well located in T. 22 S., R. 30 E., Section 2: 500'FSL & 660'FEL. Although this location falls on state lands, you requested a letter from BLM verifying that it does not affect potash mining.

It is located in an area that has not been leased for potash extraction and it falls outside of the boundary of any L.M.R. According to a preliminary map showing distribution of potash reserves, the location is classified as a barren and/or minor potash mineralization area.

Sincerely yours,

Richard L. Manus
Area Manager