Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, .nerals and Natural Resources Department

Form C-103 Revised 1-1-89

Revised 1-1-8

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III DISTRICT III			WELL API NO.
			30-015-26232
			5. Indicate Type of Lease STATE XX FEE
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		77 AP 100	6. State Oil & Gas Lease No.
		FES 23 '90	К-3271
(DO NOT USE THIS FORM FOR I	OTICES AND REPORTS ON WEL PROPOSALS TO DRILL OR TO DEEPEN SERVOIR. USE "APPLICATION FOR PEF M C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OR. GAS WELL XX WELL	OTHER		James A
2. Name of Operator			8. Well No.
Phillips Pet: 3. Address of Operator	roleum Company 🗸		9. Pool name or Wildcat
•	k St., Odessa, Texas 797	62	Cabin Lake (Delaware)
4. Well Location			Towari Band (Boraware)
Unit Letter P :	500 Feet From The South	Line and 660	Feet Prom The East Line
Section 2	Township 22-S Ra		NMPM Eddy Countý
	10. Elevation (Show whether	• •	
<u> </u>	GL 3223.0';		James as Other Date
	ck Appropriate Box to Indicate N		· •
NOTICE OF I	NTENTION TO:	300	BSEQUENT REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER: OTHER:_F		OTHER: Perforat	te, acidize and fracture treat x
12. Describe Proposed or Completed O	perations (Clearly state all pertinent details, an	d give pertinent dates, inclu	uding estimated date of starting any proposed
work) SEE RULE 1103.	•	•	, , , ,
1/22/90 WIH w/4" (OD casing guns loaded w/d		
	nd perforated from 7284'-	7316' (32', 65	g DNL charges w/2 SPF & spiral holes). Set packer @ 7220'.
Acidized r	nd perforated from 7284'- perforations 7284'-7316'	7316' (32', 65 w/3200 gal. 7 - 1	holes). Set packer @ 7220'.
Acidized go 2/2/90 Treat personal sand. 2/7/90 WIH w/4" (nd perforated from 7284'-perforations 7284'-7316' w/1 forations 7284'-7316' w/1 DD casing guns w/deep pen- ttom 7108'-7138' (30', 12	7316' (32', 65 w/3200 gal. 7-1 7,000 gal. poly etrating DML ch	holes). Set packer @ 7220'. 1/2% HCL acid. Swabbing.
Acidized 9 2/2/90 Treat period sand. 2/7/90 WIH w/4" (nd perforated from 7284'-perforations 7284'-7316' wforations 7284'-7316' w/100 casing guns w/deep pendetom 7108'-7138' (30', 12 les. erforations 7108'-7168' wstimulate perforations 71	7316' (32', 65 w/3200 gal. 7-1 7,000 gal. poly etrating DML ch 0 holes), 7162'	holes). Set packer @ 7220'. 1/2% HCL acid. Swabbing. y-emulsion w/60,000# 20/40 mesh harges @ 4 SPF w/spiral phasing '-7163' (6', 24 holes). (Total
Acidized grant 2/2/90 Treat period sand. 2/7/90 WIH w/4" (top to both of 144 hold sand) 2/8/90 Acidize period sand sand. 2/12/90 Fracture sand.	nd perforated from 7284'-perforations 7284'-7316' wforations 7284'-7316' w/100 casing guns w/deep pentom 7108'-7138' (30', 12 les. erforations 7108'-7168' wstimulate perforations 7106' and.	7316' (32', 65 w/3200 gal. 7-1 7,000 gal. poly etrating DML ch 0 holes), 7162'	holes). Set packer @ 7220'. 1/2% HCL acid. Swabbing. y-emulsion w/60,000# 20/40 mesh harges @ 4 SPF w/spiral phasing '-7163' (6', 24 holes). (Total
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