

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 18 '90

WELL API NO. 30-015-26232
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3271
7. Lease Name or Unit Agreement Name James A
8. Well No. 7
9. Pool name or Wildcat Cabin Lake (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3217.6 GR

SUNDRY NOTICES AND REPORTS ON WELLS C. D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN, OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook St., Odessa, Texas	4. Well Location Unit Letter P : 500 Feet From The South Line and 660 Feet From The East Line Section 2 Township 22-S Range 30-E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3217.6 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-10-89 Set 40' 20" conductor pipe and ready-mix to surface. Spud 17-1/2" hole.

12-11-89 Ran 10 jts. 13-3/8" 54.5#, K-55, S T & C Casing & set @ 390'. Cemented w/800 sacks Class C, 2% CaCl, 14.8 ppg, 1.32 yield, 6.3 gal./sack. Circ. 180 sacks cement to surface. Drilling 12-1/4" hole. WOC 24 hrs.

12/26/89 Ran 81 jts. 8-5/8", 24#, J-55, ST&C casing & set @ 3500'. Cemented w/1000 sacks Class C, 20% Diacel D, 23#/sack salt, 12.6 ppg, 2.80 yield, 15.5 Gal/sack, & 200 sacks Class C, 10#/sack salt, 15.2 ppg, 1.38 yield, 6.3 gal./sack. Circ. 35 sacks cement to surface. WOC 18 hrs.

1/5/90 TD 7-7/8" hole. (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Maples TITLE Assistant, Regulation & Proration DATE 1/17/90
TYPE OR PRINT NAME J. L. Maples TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 2 1990

1/6/90 Ran DIL/GR/Cal; LTD/CNL/GR/Cal/FMS.

1/7/90 Ran 187 jts. 5-1/2" 15.5#, J-55, LT&C casing & set @ 7557'. Cemented with 550 sacks Class C, 20% Diacel D, 12 ppg, 2.69 yield, 15.5 gal./sack & 400 sacks Class C Neat, 14.8 ppg, 1.32 yield, 6.3 gal./sack. WOC 24 hrs. PBTD 7512'. Released rig. TOC 2430'.

Tested Casing to 1600 psi - held OK.