RICT I Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arlesia, NM \$1210

JIL CONSERVATION DIVISIG.

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RECEIVED

DISTRICT III 1000 Rio Brazos Rd., Aztec, 1	NM 87410	REQU	FST FO	IR AI	LOWAR	LE AND A	UTHORIZ	ZATION	MAY -	-2 '90			
•					-	AND NAT		S					
Operator								Well API No. O., C. D.					
Phillips Petroleum Company /						<u>,</u>		30-0	015- 26-25	, omice			
Address													
4001 Penbrook		essa, T	'exas	<u> 7976</u>	2		(7)						
Reason(s) for Filing (Check	woper box)		A ! . ?	r		U Othe	z (Piease expla	iut)					
····		Oil	Change in [X]	i nanaspoi Dry Gai	_								
Recompletion		Casinghead	_	Conden			\backslash						
Change in Operator f change of operator give name		Cinigness	. 025	COBGES	1116								
ad address of previous opera	tor												
L DESCRIPTION O	F WELL A	AND LEA		<u> </u>	1			Vinda	/ l assa	1 1	ease Na		
James A		Well No.				n g Formation ke (Dela	ware)		Kind of Lease Sixe, Federal or Fee		K-3271		
Location			`				660	Sta	te	Doot			
Unit Letter	P	500		Feet Fr	om The	uth Line	e and	Fo	et From The _	East	Line		
Section 2	Township	22	2-s	Range	30-E	. NA	APML	Eddy			County		
II. DESIGNATION Name of Authorized Transpo			R OF OI or Condens		D NATU	RAL GAS	e address to wi	hick approved	copy of this for	m is to be se	ent)		
•		XX				1			dessa, T		9762		
Phillips Petro Name of Authorized Transport				or Dry	Gat				copy of this for				
	•		KXJ	G DTY	— []	į -			so, TX				
El Paso Natura Y well produces oil or liquid		Unit I	Sec.	Twp.	Rge.	 		When		1000			
give location of tanks.	•,	J	2	22-	: -		,	: -	/3/90				
f this production is comming	led with that f						ber.		<i>, , , , , , , , , , , , , , , , , , , </i>				
V. COMPLETION						\					bie s		
Designate Type of C	ompletion -	· (X)	Oil Well XXX	1 (Gas Well	New Well	Workover	Deepen	Plug Back	Same Kes v	Diff Res'v		
Date Spudded		Date Compl. Ready to				Total Depth			P.B.T.D.				
12/10/89 3/3/90						7557			7512'				
Devations (DF, RKB, RT, GR, etc.) Name of Producing Formation					ı	Top Oil/Gas Pay -7162 - 7108			Tubing Depth				
3223.0' GL Delaware						710	52 110	<u> </u>	7048 Depth Casing	Shoe	·		
71 08' - 7316 '									1 -	57'			
71 06 7310		1	TUBING,	CASI	NG AND	CEMENTI	NG RECOF	D					
HOLE SIZE				BING S	SIZE	DEPTH SET			SACKS CEMENT				
17-1/2"		13-3/8"				390) '		800 sacks Int JD-				
12-1/4"	4"			8-5/8"				3500 '			1200 sacks 5-18-90		
7-7/8"	3" 5-1/2"					7557	7557'			950 sacks comp 4- B			
			7/8"		 	7048	3'				<u>/</u>		
V. TEST DATA ANI							. 4	1	فرما معرفات المعادلات	6.11 24 bo			
	nusi be after re	, 		of load	ou and mus		ethod (Flow, p						
Date First New Oil Run To 3/3/90	1 ang	Date of Te	4/18/9	an		pump			/				
Length of Test		Tubing Pressure				Casing Press			Choke Size				
24 hrs.	24 hrs.			· ·									
Actual Prod. During Test	Oil - Bbls.				Water - Bbla.			Gas- MCF 114					
		<u> </u>	98.6	· · · · · ·		ــــــــــــــــــــــــــــــــــــــ	46.4		1 11	4			
GAS WELL						1800- 8-22-			Gravity of Condensate				
Actual Prod. Test - MCF/D	F/D Length of Test					Boll. Conce	amic/MMCF		Gravity of C				
Testing Method (pitot, back	pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR C	FRTIFIC	ATE OF	F COMF	I AI J	NCE	1							
I hereby certify that the							OIL CO	NSERV	'ATION	DIVISI	ON		
Division have been com	plied with and	that the info	ormation giv	en abov	re					77 400	חצ		
in true and complete to t						III 👡,		a : 1	MAY	7 199	N		
(\)// N/	Ino	,	/			11					•		
Signature						By ORIGINAL SIGNED BY							
J. L. Maples, Asst., Regulation & Prorat						MIKE WILLIAMS SUPERVISOR, DISTRICT I							
Printed Name				Title		Title		SUPERV	ISUK, DIS	IKICIII			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

4/30/90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.