

ARTESIA DIVISION
Artesia, New Mexico

DATE: Sept. 4, 1990

Phillips Pet. Co.
4001 Penbrook St.
Odessa, Tx 79762

Re: Wells placed in pool~~s~~

Gentlemen:

As the result of Division Order P-9241 the following described well (s) ~~has~~ have) been placed in the pool ~~let~~ shown below. This change in nomenclature has been made in our files. Please change your records to reflect the proper pool name. All subsequent reports must show this nomenclature until further notice.

Cabin Lake-Delaware Pool

James A #7 P-2-22-30 ✓

James E #3 B-11-22-30

Transporters are advised, by copy of this letter, to change their records to reflect the pool name as established by this order, effective August 1, 1990.

Sincerely,

Darrell Moore

Darrell Moore
Geologist

cc: Each transporter Phillips El Paso
Mae
PI
Well file ✓
Joe Chism
Santa Fe

P. O. BOX 2148
SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator		Pool		County										
PHILLIPS PETROLEUM		Cabin Lake (Delaware)		EDDY										
Address		TYPE OF TEST		Completion		Special								
P O BOX 128 LOCO HILLS N M 88255		TEST - (X)		Scheduled ☒										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL
		U	S	T						R	WATER BBL.	GRAV. OIL	OIL BBL.	
JAMES A	#7				4 18 90	2" B.V.	PUMP		24	46.4	43	98.6	114	1163.2/1
RECEIVED MAY - 2 '90 O. C. D. ARTESIA OFFICE <i>James A. Hill</i> <i>NO</i>														

No oil will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.69.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mali: original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 101 and appropriate Pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

C & W WIRELINE, INC. DBA
BENNETT-CATHEY

Monte Carlo

MONTY RANDOLPH, PRODUCTION MANAGER
(Signature)