Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Received
AUG 10 1992
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 1-1-89

dsf+
DP

WELL API NO.
30-015-26232

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.
K-3271

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
James A

1. Type of Well:
OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator
Phillips Petroleum Company ✓

8. Well No.
7

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

9. Pool name or Wildcat
Cabin Lake (Delaware)

4. Well Location
Unit Letter P : 500 Feet From The South Line and 660 Feet From The East Line

Section 2 Township 22-S Range 30-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3223.0' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER: "Complete the intervals 6794'-6802',	[X]			OTHER:			[ ]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6204'-6222', 6104'-6120',5706'-5748' and 5452'-5499'. Place well on production with an RBP @ 6850'.

1. MI & RU DDU. Pull rods and pump. COOH with 2-7/8", 6.5 lb/ft, tubing.

2. GIH with 5-1/2" RBP and RTTS type packer on 2-7/8" production tubing. Set RBP at ±6850'. Set packer and test RBP to 1,000 psi. Dump 2 sx sand.

3. Pull up hole to ±6800'. Spot 150 gallons 20% acetic acid using 2% KCl. COOH with 2-7/8" tubing and packer.

4. Perforate 5-1/2" casing with 4" casing gun, 2 JSPF, 6794'-6802'. Total 17 Shots.

(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Supervisor, Regulatory Affairs DATE 8-7-92

TYPE OR PRINT NAME L.M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE AUG 17 1992

CONDITIONS OF APPROVAL, IF ANY:

5. COOH with perforating guns.

6. GIH with 5-1/2" RTTS type packer on 3-1/2' 9.3 lb/ft, L-80 workstring with turned down collars. Test workstring to 4500 psi while GIH. Set packer at ±6650'.

7. Load work-string with 2% KCl. Pressure acid into Delaware perforations 6794'-6802'.

8. Swab back spent acid from Delaware perforations 6794'-6802'.

9. Reset packer @ ±6740'. Load tubing-casing annulus with 2% KCl.

10. Fracture treat the Delaware through perforations 6794'-6802' down 3-1/2" workstring. Frac Fluid: 27,000 gallons 35 lb borate x-linked gelled 2% KCl carrying 17,500 lbs of 20/40 mesh Ottawa Sand.

11. Release packer. COOH with 3-1/2" workstring and packer. GIH with 2-7/8" production tubing. Clean out frac sand to ±6850'. COOH with 2-7/8" tubing.

12. GIH with retrieving tool and 5-1/2" RTTS type packer on 2-7/8" tubing. Set packer at ±6750. Swab back load from Delaware perforations 6794'-6802'.

13. RIH with SLM and tag fill. Clean out if necessary. Release packer and retrieve RBP at ±6850'. Reset RBP to ±6300'. Set packer and test RBP to 1000 psi. Dump 2 sx sand.

14. Pull up hole to ±6250'. Spot 250 gallons 20% acetic acid using 2% KCl. COOH with 2-7/8" tubing and packer.

15. Perforate 5-1/2" casing with 4" casing gun, 1 JSPF, 6204'-6222', Total 19 shots.

16. COOH with perforating guns.

17. GIH with 5-1/2" RTTS type packer on 3-1/2" workstring. Set packer at ±6000'.

18. Load workstring with 2% KCl. Pressure acid into Delaware perforations 6204'-6222' with a maximum surface pressure of 3500 psi.

19. Swab back spent acid from Delaware perforations 6204'-6222'.

20. Reset packer @ ±6150'. Load tubing-casing annulus with 2% KCl.

21. Fracture treat the Delaware through perforations 6204'-6222' down 3-1/2" workstring. Frac Fluid: 26,000 gallons 35 lb borate x-linked gelled 2% KCl carrying 18,750 lbs of 20/40 mesh Ottawa Sand and 7,500 lbs of 16/30 mesh Ottawa Sand.

22. Allow well to flow until it dies. RIH with SLM and tag fill.