

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87501-2088

DEC 30 1992

WELL API NO.
30-015-26232

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-3271

7. Lease Name or Unit Agreement Name

James A

8. Well No.
7

9. Pool name or Wildcat
Cabin Lake (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☒ GAS ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook St., Odessa, TX 79762

4. Well Location
Unit Letter P : 500 Feet From The South Line and 660 Feet From The East Line
Section 2 Township 22-S Range 30-E NMPM Eddy County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3223.0' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Added perfs, acdz'd & frac.treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-7-92: MIRU. Pull rods & pump. Install BOP. POOH with production tbg. GIH with 5-1/2" RBP & RTTS packer. Set RBP @ 6850'.
10-8-92: Test RBP to 1000#. Pump 2 sx sand on RBP @ 6850'. Pull tubing up to 6800' Spot 150 gals of 20% acetic acid. Perforated 5-1/2 csg with 4" csg gun from 6794'-6802'. 17 shots. Set packer @ 6650'. Swabbed.
10-12-92: Swab
10-13-92: Swab
10-14-92: GIH with 5-1/2" packer on 3-1/2" workstring. Test workstring to 4500# Set packer @ 6646'.
10-15-92: Treated Delaware perfs 6794'-6802' with 27,000 gals 35# borate x-linked gelled 2% KCL water pad & 2,000 gals 35# gelled 2% KCL water carrying 17,500# 20/40 Mesh Ottawa sand.
10-16-92: Release packer & COOH w/3-1/2" tubing. GIH with SLM & tag sand at 6548'.
10-17-92: Tag sand fill w/tubing at 6558'. Start circulation. Clean out to 6850'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Supv., Reg. Affairs

DATE 12/28/92

TYPE OR PRINT NAME

L.M. Sanders

TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II

TITLE

DATE DEC 30 1992

CONDITIONS OF APPROVAL, IF ANY: