

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-26232
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	K-3271
7. Lease Name or Unit Agreement Name	JAMES A
8. Well No.	007
9. Pool name or Wildcat	CABIN LAKE - DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>P</u> : <u>500</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>22-S</u> Range <u>30-E</u> NMPM <u>EDDY</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3223' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>PERFORATE & ACIDIZE</u> ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/24/95 MIRU DDU, COOH W/ROD & PUMP, NU BOPE, COOH W/TBG, SDON.
4/25/95 MIRU HALLIBURTON, PERF @ 5452'-5499', 5706'-5748', 6104'-6120', & 6204'-6222' @ 2SPF RD HALLIBURTON, SDON.
4/26/95 GIH W 5-1/2' RBP & RTTS PKE & TBG, TESTING TUBING IN HOLE, SET RBP @ 6260' & PKR @ 5385', RU SWAB, SWAB 113 BBLS FLUID, SDON.
4/27/95 RESET PKR @ 6170', MIRU HALLIBURTON, PUMP 1000 GALS ACID W/ 190 BALL SEALERS, RESET PLUG @ 6150' & TESTED TO 1000#, SET PACKER @ 6070', PUMP 800 GALS ACID W/ 65 BALL SEALERS., RESET RBP @ 5780' & TESTED TO 1000#, RESET PKR @ 4670', PUMPED 2100 GALS ACID DROPPING 170 BALL SEALERS, RESET RBP @ 5540' & TESTED TO 1000#, SET PKR @ 5420', PUMP 2350 GALS ACID W/ 190 BALL SEALERS, RDMO HALLIBURTON, COOH W/TOOLS & TBG, GIH W/PKR & TBG, SET PKR @ 5420', SWAB WELL, RECOVERED 65 BBLS WATER SDON.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

T. M. Sanders

TITLE REGULATION SPECIALIST

DATE 6/12/95

TYPE OR PRINT NAME T. M. SANDERS

TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

JUN 16 1995

CONDITIONS OF APPROVAL, IF ANY:

4/28/95	RU SWAB, RECOVERED 188 BBLs WATER, SDON.
4/29/95	CREW OFF.
4/30/95	COOH W/TBG & PKR, GIH & CLEAN OUT 150' SAND, COOH, SDON.
5/01/95	GIH W/TBG, PUMP INTAKE @ 5370', CAVINS SEAL @ 5390', END OF TBG @ 5708', ND BOPE, RD MO DDU, WELL PUMPING 15 HRS.
5/02/95	WELL TESTED FOR 16 HRS, RECOVERED 46.41 BBLs OIL, 417.96 BBLs WATER & 34.266 MCF GAS
5/03/95	WELL TESTED FOR 24 HRS, RECOVERED 41.99 BBLs OIL, 602.05 BBLs WATER & 34.266 MCF GAS. ALL LOAD RECOVERED.
5/04/95	WELL PUMPED FOR 24 HRS, RECOVERED 57.65 BBLs OIL, 557.42 BBLs WATER & 34.266 MCF GAS, TEMP DROP FROM REPORT.
6/04/95	WELL TESTED FOR 24 HRS, RECOVERED 139.49 BOPD, 607.96 BWPD, & 92 MCFG. COMPLETE DROP FROM REPORT.