

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

dsf
op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 11 '90

WELL API NO. 30-015-26239
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Teledyne
8. Well No. 1
9. Pool name or Wildcat Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RE-ENTER A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Bird Creek Resources, Inc.
3. Address of Operator 1110 N. Big Spring, Midland, TX 79701	4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 14 Township 23S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

2988.2' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TD Well <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-4-90 Drilling @ 5475'
1-5-90 Drilling @ 6047'
1-6-90 TD 6210. Logging. Ran CDL, CN, MLL, DLA & SGR
1-7-90 Ran 145 Jts. 5 1/2" 15.5 #J-55 LTC CSG to 6204.5'. CMT in 2 stages:
Stage 1: 1000 sx Class H-Poz 50/50, 2% Gel, 0.3% TF-4, 5# salt, 0.4% CF-2 100 sx Class H + 5# salt, 0.2% CF 14.
Stage 2: Circ 195 sx to Suf. from 1st stage.
1200 sx Pacesetter Lite + 15 # salt, 6% Gel, 1/4 # cello seal. 50 sx Class C + 2% CaCl2. Circ 275 sx to Surf.
PD @ 9 am 1-7-90. PU BOP set slips, CO casing.
Release rig @ 12 Noon 1-7-90.

WAIT ON COMPLETION UNIT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Williams TITLE Agent DATE 1-9-90

TYPE OR PRINT NAME O. H. Routh TELEPHONE NO. 915-687-0323

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE JAN 15 1990

CONDITIONS OF APPROVAL, IF ANY: