

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form 01
Revised 11

OK
BLM
B/M

JAN 18 1990

WELL API NO.

30-015-26239

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Teledyne

8. Well No.

1

9. Pool Name or Wildcat

East Loving Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW

WORK

OVER

☐

☐

DEEPEN

☐

PLUG

BACK

☐

DRY

RAISER

☐

OTHER

2. Name of Operator

Bird Creek Resources, Inc.

3. Address of Operator

1412 S. Boston, Suite 550, Tulsa, Oklahoma 74119

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line

Section 14

Township 23S

Range 28E

NMPM

Eddy

County

10. Date Spudded

12-28-89

11. Date T.D. Reached

1-6-90

12. Date Compl. (Ready to Prod.)

1-13-90

13. Elevations (DF & R&B, RT, GR, etc.)

3002' KB

14. Elev. Casinghead

2992'

15. Total Depth

6210'

16. Plug Back T.D.

6152'

17. If Multiple Compl. How

Many Zones?

18. Interval's

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6062-6143'

20. Was Directional Survey Made?

No

21. Type Electric and Other Logs Run

Densilog Neutron GR & Dual Laterolog

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	COMMENTS	DATE
8 5/8"	24	518'	12 1/4"	350 sx Class C	Circ to surf
5 1/2"	15.5	6204.5'	7 7/8"	2 stages - 1100 sx	
				Class H & 1250 sx	
				Lite & Class C	Circ to surf

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	REMARKS
				2 7/8" 5944'

26. Perforation record (interval, size, and number)

6062-6143' 2 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6062-6143'	2000 gal 15% HCl
	22,750 gal CO2 gel
	45,000 # sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pump, etc. - See and type pump)				Well Status (Prod. or Shut-in)	
1-12-90		Flowing				Prod	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
1-13-90	2	17/64"		19	28	18	1470
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
875	685		233	336	216	42.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - WOPL

Test Witnessed By

Bob Schmucker

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Bill M. Burks

Printed Name

Bill M. Burks

Title

Agent

Date 1-15-90