P.O. BOX 2088   JM 24 '91   Difference     Difference   Statt 2F, New Moxico D'504-2088   JM 24 '91   Difference     Difference   Not Response New Moxico D'504-2088   JM 24 '91   Difference     Difference   Not Response New Moxico D'504-2088   JM 24 '91   Difference     Difference   Not Response New Moxico D'504-2088   JM 24 '91   Difference     Difference   Not Response New Moxico D'504-2088   JM 24 '91   Difference     Difference   Not Response New Moxico D'504-2088   JM 24 '91   Difference     Difference   Difference   Difference   Difference   Difference     Difference   Difference   Difference   Difference   Difference   Difference     Difference   Difference   Difference   Difference   Difference   Difference     Difference   Difference   Difference   Difference   Difference   Difference     Difference   Difference   Difference   Difference   Difference   Difference     Difference   Difference   Difference   Difference   Difference   Difference   Difference   Difference </th <th>Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240</th> <th>State of Nev Energy, Minerals and Natur OIL CONSERVA</th> <th>al Resources Department</th> <th>RECEIVED</th> <th>Form C-104 Revised 1-1-89 See Instructions at Bottom of Page</th>	Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	State of Nev Energy, Minerals and Natur OIL CONSERVA	al Resources Department	RECEIVED	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
Disk 26, Autor, NM FMU FEQUESS FOR ALLOWABLE AND AUTORIZATION O.C. C. Will APTNO.   10 TRANSPORT OIL, AND NATURAL GAS Astron. OHECL   Bird Creek Resources, Inc. Will APTNO.   30-015-26239   Jatama Object Process, Inc.   Named for faig (Doret yeaps Nat) Object (Proces applie)   Name Val Object (Proces applie)   Recorded for faig (Doret yeaps Nat) Object (Proces applie)   Name Val Object (Proces applie)   Recorded operator Oil   Change in Operator Oil   Change in Operator Oil   Change in Operator Catinghase Change Entremator   Name of Operator operator Catinghase Change Entremator   The Schultz Constructure of the Operator of the North Line and 1980 Free Free   Least Name Teled yne Well Koll Constructure of Constructure of the Operator of the North Line and 1980   School of Tamondow (Dort Tamondow				JAN 24 '91	CISE	
Operation     Will APPEND     Will APPEND       Address     B10 South Cincinnati, Suite 110, Tulsa, Oklahoma 74119       Exerced for hise (Carle prove Not)     Charging Transport of Charging Delaware     State of Transport of Charging Transport of Charging Delaware     State of Transport of Transport of Charging Delaware     State of Transport of Charging Delaware     State of Transport of Transport of Charging Delaware     State of Transport of Charging Delaware     State of Transport of Charging Delaware     State of Transport of Charging Delaware     Leaw Nc.       Leawing Transport of Charging Delaware     Contraint     Provinty     Contraint of the Consy of the second provind ony of the second provind	1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABI	LE AND AUTHORIZATI	ON O. C. D. ARTESIA, OFFICE	9 P	
810   South Cincinnati, Suite 110, Turisa, Ukianoma 74119     Standy Circle Arows Ked   Change Transport Circle Ober (Jacobie Applie)     New Weil   Change Effective: 2-1-91     Change Effective: 2-1-91   Change Effective: 2-1-91     Change Control optimic   Change Effective: 2-1-91     Change Control optimic   Change Effective: 2-1-91     Less Nume   Teledyne     Less Nume   Teledyne     Less Nume   Teledyne     Less Nume   Circle Applies     Uncluster   C     Less Nume   Circle Applies     Uncluster   C     Less Nume   Circle Applies     Uncluster   C     Less Nume   C     Less Nume   Control     Mater Construction   Mater Construction     Less Nume   C     Less Nume   Control     Mater Construction   Control     Mater Construction   Control     Mater Construction   Control     Less Nume   Control     Mater Construction   Control     Mater Construction   Contro     Mater Constructio	Operator				5-26239	
New Wall     Change In Transported     Change Effective: 2-1-91       Crange in Operior     Consegn in Transported     Change Operior     Change of period segments       Indest of period segments     Cangelina Gas     Change of period segments     East Loving Delaware     State of Lasse       Interstein Segments     Interstein Segments     East Loving Delaware     State of Lasse     East Loving Delaware       Interstein Segments     C     660     Fee from The North Lise of 1980     Fee Fee       Lowon     Unit List:     C     . 660     Fee from The North Lise of 1980     Eddy       Interstein Segments     C     . 660     Fee from The North Lise of 1980     Fee Fee       Lowon     C     . 660     Fee from The North Lise of 1980     Courty       III. DESIGNATION OF TRANSPORTER OF OT LAND NUTRAL GAS     Name of Audoined Transporter of Cangelasi Gas     or Or Costanas       Parce In dial A Tomophic Segments     Inter Sec.     Inter Sec.     PO Box 1188, Houstoon, TX 75251-1188       Name of Audoined Transporter of Cangelasi Gas     or Or Costanas     Po Box 1188, Houstoon, TX 75251-1188       Name of Audoined Transporter of Cangelasis Tomo The Sec.     Inte Sec.     Inte	Address 810 South Cin	cinnati, Suite 110,	Tulsa, Oklahoma	74119		
Incomparison     Charge to Grant of provide regimes       International of provide regimes     International of provide regimes       Its end and provide regimes     International of provide regimes       Its end and provide regimes     International of provide regimes       Its end and provide regimes     International of provide regimes       Its end and provide regimes     International of the provide regimes       Its end and provide regimes     International of provide regimes       Its end and provide regimes     Its end and provide regimes       Its end and provide regimes     Its end and provide regimes       Its end and provide regimes     Its end and provide regimes       Its end and provide regimes     Its end and provide regimes       Its end and provide regimes     Its end and provide regimes       Its end and provide regimes     Its end and provide regimes       Its end and provide regimes     Its end provide regimes       Its end and provide regimes     Its end provide regimes       Its end and regimes     Its end provide regimes <td></td> <td>Change in Transporter of:</td> <td></td> <td></td> <td></td>		Change in Transporter of:				
II. DESCRIPTION OF WELL AND LEASE   Velt No.   Proof None, Instanting Formation.   Xind, of Laws   Lease No.     Lease Name   Teledyne   Velt No.   Food None, Instanting Formation.   Sinds, Frederial or Free   Fee     Location   Uoi, Lease   C   : 660   Free From The North Lise and 1980   Poet From The Net time   Net St.     Uii, Lease   C   : 660   Free From The North Lise and 1980   Poet From The Net St.   Lise St.     Name of Autorised Transporter of Calinghese Gui Transporter of Calinghese Gui or Dry Cacin Autorised Transporter of Calinghese Gui or Dry Cacin Piese Network approved copy of Inki form is to be steady     If well produces in a rounds, form a transporter of Calinghese Gui or Dry Cacin Piese Network approved copy of Inki form is to be steady   If well produces in a rounds, form a transporter of Calinghese Gui or Dry Cacin Piese Network approved copy of Inki form is to be steady     If well produces in a rounds, for Calinghese Gui or Dry Cacin Piese Transporter of Campletion - (X)   Distribution Piese	Change in Operator	_ · _	Change Effectiv	e: 2-1-91		
Teledyne     1     East Loving Delaware     Suc, Redenior Re     Fee       Location     Unit Loter     C     : 660     Feet From The North Like and 1980     Feet From The West     Lite       Section     14     Townabip     23S     Range     28E     NMPM,     Eddy     County       III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Address (Give address to which opproved copy of this form is to be stero)     PO BOX 1188, Houston, TX 75251-1188       Name of Auborated Transport of Cit LAND and Transport of Categoesd Gas     or Dy Cate     Address (Give address to which opproved copy of this form is to be stero)       If well produces oil or hightid, Uoki     Uok     Scategoesd Categoesd					·····	
Unit Letter   C   : 660   Peet Prom The   Nor 11h   Like and   1980   Feet From The   We st   Like     Section   14   Township   23S   Ringe   28E   NMTM,   Eddy   Country     III.   DESIGNATION OF TRANSPORTER OF OIL. AND NATURAL GAS   Address (Give address to which approved depy of this form is to be sere!     Name of Automated Transporter of Chinghead Gas   or Condecase   PO   Box 1188   Houst to n, TX   752,51,-1188     Name of Automated Transporter of Chinghead Gas   or Dy O'L   Address (Give address to which approved depy of this form is to be sere!)     If well produces all or legids, Uak   C   14   2351   28 par estualty concected?   When 7     Y cound of thinks.   C   14   2351   28 par estualty concected?   When 7     Y conduction is comminglog order may be of Completion - (X)   OU Well   Gas Well   New Well   Worker   Doopea   Plag Back   Same Res Y   Diff Res Y     Designate Type of Completion - (X)   Disc Compl. Keasy to frod.   Yeak   Producing Stoce   Producing Stoce   Producing Stoce     Tube System   Date Complet New of Producing Formation   Top OU/C	Lease Name Teledyne	1 1 1 1	•			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Mans of Autonoted Transport of Oil At or Condensate     PO Box 1188, Houston, TX 75251-1188     Name of Autonoted Transport of Oilinghead Gat     If well produces oil or liquida,     I'well produce oil or liquida,	C	_:660Feet From The	orth Line and 1980	Feet From The	VestLine	
Name of Autoinsted Transport of Oil   model   Condensate   PO Box 1188, Houston, TX5251-1188     Enron Oil Trading & Trans. Co.   PO Box 1188, Houston, TX5251-1188     Name of Autoinsted Transport of Camplesd Gut   or Dry Gut   Address (Give address to which approved copy of this form is to be sent)     I'well produces oil or liquid, i using the face of pool, give comminging order tumber:   TX5251-1188     I'well produces coll or liquid, i but form up other face of pool, give comminging order tumber:   When ?     I'well produces coll or liquid, i but form up other face of pool, give comminging order tumber:   Out Well Gas Well     I'well produces coll or liquid, i but form up other face of pool, give comminging order tumber:   Poil formation     I'well produces coll or liquid, i but form up other face of pool, give comminging order tumber:   Poil formation     I'well produces coll or liquid, i but form up other face of pool, give comminging order tumber:   Poil formation     I'well produces coll or liquid, i but form up other face of pool, give comminging order tumber:   Poil formation     I'well produces coll or liquid, i but form up other face of pool, give comminging order tumber:   Produces face     I'well produce coll of the form up other face of pool, give comminging order tumber:   Produces face     I'well produce coll of the form up other face of pool, give comminging order tumber:   Produces face	Section 14 Township 23S Range 28E , NMPM, Eddy County					
Enron 0il Trading & Trans. Co.   P0 Box 1188. Houston, TX. 75251-1188     Name Autonical Transpoore of Catagored Gas   or Dry Gas   Address (or which approved copy of this form is to be seed)     If well produces oil or liquids.   Util 1 232.28E   or Dry Gas   Name of the seed of the set of the set of the seed of the set of the		and the second				
If well produces oil or liquids, pre-boarding of lanks.   Unit   See:   Twp:   Rge:   Is gas actually connected?   When 7     If will produce is commingled with the form any other lease or pool, gas commingling order aunitier:   Image: Completion - (X)   Image: Completion - (X)   Image: Completion - (X)   Image: Completion - (X)     Designate Type of Completion - (X)   Image: Completion - (X)   Image: Completion - (X)   Image: Completion - (X)   Image: Completion - (X)     Dive Spudded   Date Completion - (X)   Image: Completion - (X)   Image: Completion - (X)   Image: Completion - (X)     Dive Spudded   Date Completion - (X)   Image: Completion - (X)   Image: Completion - (X)   Image: Completion - (X)     Dive Spudded   Date Completion - (X)   Image: Completion - (X)   Image: Completion - (X)   Image: Completion - (X)     Dive Spudded   Date Completion - (X)   Image: Completion - (X)   Image: Completion - (X)   Image: Completion - (X)     Diversions   Date Completion - (X)   Image: Completion - (X)   Image: Completion - (X)   Image: Completion - (X)     Diversions   Tubing Completion - (X)   Image: Completion - (X)   Image: Completion - (X)   Image: Completion - (X)     V. TEST DATA AND REQUEST FOR ALLOWABLE   Image:	Enron Oil Trading &	Trans. Co.	PO Box 1188, H	louston, TX	75251-1188	
give scatters of nats.   j C   1   14   12351   28E   1     If this production is comminglied with that from any other lease or pool, give commingling order number:   1   1     IV. CONFLETION DATA   OII Well   Ose Well   New Well   Workover   Deepen   Plug Back [Same RefV   Diff RefV     Date Spudded   Date Completion - (X)   IOII Well   Ose Well   New Well   Workover   Deepen   Plug Back [Same RefV   Diff RefV     Date Spudded   Date Completion - (X)   IOII Well   Ose Well   New Well   Workover   Deepen   Plug Back [Same RefV   Diff RefV     Date Spudded   Date Completion - (X)   IOII Well   Ose Well   New Well   Workover   Deepen   Plug Back [Same RefV   Diff RefV     Date Spudded   Date Completion - (X)   Name of Producing Formation   Top Oil/Ose Pry   Tubing Depth-     Perforations   Depth Casing Shoe   TUBING, CASING AND CEMENTING RECORD   Depth Casing Shoe     VI. TEST DATA AND REQUEST FOR ALLOWABLE   Det of trait   Det of trait of trait content be ofter recovery of toal volume of toad oil and mut be squal to ar asseed top allowable for this depth or be for full 24 hours.)     Date Rise New Oil Run						
IV. COMPLETION DATA   Oil Weil   Oil Weil   Oil Weil   New Weil   Workover   Deepen   Plag Back [Same Reav Diff Reiv     Date Spudded   Date Completion - (X)   Date Completion - (X)   Total Depth   Plag Back [Same Reav Diff Reiv     Date Spudded   Date Completion - (X)   Date Completion - (X)   Total Depth   Plag Back [Same Reav Diff Reiv     Date Spudded   Date Completion - (X)   New Weil   Workover   Deepen   Plag Back [Same Reav Diff Reiv     Date Spudded   Date Completion - (X)   Name of Producing Formation   Total Depth   Plag Back [Same Reav Diff Reiv     Performines   Date Completion - (X)   Name of Producing Formation   Total Depth   Plag Date (Same Reav Diff Reiv     Performines   TUBING, CASING & TUBING SIZE   Depth Casing Shoe   Depth Casing Shoe     V. TEST DATA AND REQUEST FOR ALLOWABLE   Diff Reiv recovery of total volume of total oil and must be equal to ar exceed top allowable for this depth or be for full 24 howr.)     Diff Ris New Oil Run To Teat   Date of Teat   Producing Pressure   Choke Size     Length of Teat   Tubing Pressure   Casing Pressure   Choke Size   Casing Pressure (Shu-Lip)     Casing Pressure (Shu-Lip)   Condensate/MicCP   Cravity	bive location of tanks. C   14   23S  28E					
Designate Type of Completion - (X)   Total Depth     Date Spudded   Date Compl. Ready to Frod.   Total Depth     Designate Type of Completion - (X)   Date Compl. Ready to Frod.   P.B.T.D.     Designate Type of Completion - (X)   Date Compl. Ready to Frod.   P.B.T.D.     Designate Type of Completion - (X)   Date Compl. Ready to Frod.   P.B.T.D.     Definitiona   Depth Casing Shoe   Depth Casing Shoe     Performiona   Depth Casing Shoe   Depth Casing Shoe     V. TEST DATA AND REQUEST FOR ALLOWABLE   DEPTH SET   SACKS CEMENT     OIL WELL   (Test must be ofter recovery of total volume of load oil and must be equal to ar esceed top allowable for this depth or be for full 24 hours.)   Dee Frigs New OIR Run To Task     Date First New OIR Run To Task   Date of Test   Producing Method (Flow, pump, gat U), etc.)     Lingth of Test   Tubing Pressure   Casing Pressure   Casing Pressure     Actual Prod. Test - MCPD   Length of Test   Bils. Condenate/MMiCP   Oravity of Condenate     YI. OPERATOR CERTIFICATE OF COMPLIANCE   Deformations and regulations of the Oil Conservation   Oil CONSERVATION DIVISION     Division have been complete with add that the arbor and regulations and regulations of the Oil Conservation   Division have been complete with add that	• •		·			
Elevations (DF, RKB, RT, GR, etc.)   Name of Producing Formation   Top Ol/Gas Pay   Tubing Depth-     Performitions   Dopth Casing Shoe     TUBING, CASING AND CEMENTING RECORD   HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     WOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   V. TEST DATA AND REQUEST FOR ALLOWABLE   V. TEST DATA AND REQUEST FOR ALLOWABLE     OIL WELL   (Test must be after recovery of loal volume of load oil and must be equal to or exceed top ollowable for this depth or be for full 24 hours.)   Dite First New Oil Run To Taak     Date of Test   Date of Test   Producing Method (Flow, pump, gat 14), etc.)     Longth of Test   Tubing Pressure   Choke Size     Actual Prod. Test - MCFD   Length of Test   Bols. Condensate/MMCF   Oravity of Condensate     GAS WELL   Casing Pressure (Shut-in)   Choke Size   OIL CONSERVATION DIVISION     VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information gives above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signaturg Bill 1   M. Burk S   Agent   Mile Approved   JAN 2 9 1991	Designate Type of Completion	- (X)		eepen   Plug Back	Same Res'v Diff Res'v	
Perforations   Lipph Cusing Shoe     TUBING, CASING AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   DEPTH SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   Devision and the after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Taak   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     Length of Test   Tubing Pressure   Cusing Pressure   Choke Size     Actual Prod. During Test   Oil - Bbls.   Water - Bblk   Gas- MCF     GAS WELL   Casing Pressure (Shui-in)   Choke Size   Casing Pressure (Shui-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE Interdy certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Distor Marke been complete in the formation given above is true and complete to the best of my knowledge and belief.   By	Dute Spudded	Date Compl. Ready to Prod.		P.B.T.D.		
TUBING, CASING AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     WOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   DITUDE TO TAK   DEPTH SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   (Test mail be after recovery of total values of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)   Dite first New Oil Run To Tak   Date of Test   Producing Method (Flow, pump, gas 14/t, etc.)     Dute First New Oil Run To Tak   Date of Test   Producing Method (Flow, pump, gas 14/t, etc.)   Choke Size     Casing Pressure   Casing Pressure   Casing Pressure   Choke Size     GAS WELL   Casing Pressure (Shu-In)   Choke Size     Ketual Frod. Test - MCF/D   Length of Test   Bils. Condensster/MMCCF   Gravity of Condensate     Testing Method (pilot, back pr.)   Tubing Pressure (Shu-In)   Choke Size   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   Date Approved   JAN 2 9 1991   Date Approved   JAN 2 9 1991     Signature   Signature   The Thine   The Thine   Difficinini fif   Tite	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Dept	Tubing Depth-	
HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   V. TEST DATA AND REQUEST FOR ALLOWABLE   V. TEST DATA AND REQUEST FOR ALLOWABLE     OLL WELL   (7 est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)   Date First New Oil Run To Tank   Date of Test     Date First New Oil Run To Tank   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     Casing Pressure   Casing Pressure   Casing Pressure     Actual Prod. During Test   Oil - Bbls.   Gas- MCF     GAS WELL   Casing Pressure (Shut-in)   Casing Pressure (Shut-in)   Casing Pressure (Shut-in)     VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature 1 1-23-91   918-582-3855   March	Perforations		4	Depth Casing	Shoe	
V. TEST DATA AND REQUEST FOR ALLOWABLE     OIL WELL   (fest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date Tirst New Oil Run To Taak   Date of Test     Producing Method (Flow, pump, gas lift, etc.)     Length of Test   Date of Test     Actual Prod. During Test   Oil - Bbls.     GAS WELL   Casing Pressure     Actual Prod. Test - MCF/D   Length of Test     Matter - Bbls.   Gas- MCF     GAS WELL   Condensate/MMCP     Actual Prod. Test - MCF/D   Length of Test     Testing Method (pilor, back pr.)   Tubing Pressure (Shut-In)     Casing Pressure (Shut-In)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   Interby certify that the rules and regulations of the Oil Conservation     Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Date Approved   JAN 2 9 1991     By   ORICINAL SIGNED BY     Signature   918-582-3855     Date   Title     1 - 23 - 91   918-582-3855     Date   Teleptione No.						
OIL WELL   (Test must be after recovery of lotal volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Tank   Date of Test     Length of Test   Tubing Pressure     Actual Prod. During Test   Oil - Bbls.     GAS WELL   Casing Pressure     Actual Prod. Test - MCF/D   Length of Test     Matter - Bbls.   Oil - Bbls.     GAS WELL   Casing Pressure     Actual Prod. Test - MCF/D   Length of Test     Matter - Bbls.   Date of Test     Testing Method (pilor, back pr.)   Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   Bbls. Condensate/MMCF     I hereby certify that the rules and regulations of the Oil Conservation   Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     Signature   N.   M.     Signature   No.   Matter Tubing     Signature   N.   Matter Tubing     Signature   N.   Matter Tubing     Signature   No.   Matter State Agen t     Printed Name   Tubing   Tubing	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	<u>S</u>	SACKS CEMENT	
OIL WELL   (Test must be after recovery of total volume of toad oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Dute First New Oil Run To Tank   Date of Test     Producing Method (Flow, pump, gas lift, etc.)     Actual Prod. During Test   Oil - Bbls.     GAS WELL   Casing Pressure     Actual Prod. During Test   Oil - Bbls.     GAS WELL   Casing Pressure     Actual Prod. Test - MCF/D   Length of Test     Method (pliot, back pr.)   Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)   Casing Pressure (Shut-in)     Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   Dil Conservation     I hereby certify that the rules and regulations of the Oil Conservation   Oil Conservation     Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Date Approved   JAN 2 9 1991     Signature   No. Burk s     Mill M. Burk ks   Agen t     Printed Name   Title     Job te   Title     Diste   Title				•		
OIL WELL   (Test must be after recovery of lotal volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Tank   Date of Test     Length of Test   Tubing Pressure     Actual Prod. During Test   Oil - Bbls.     GAS WELL   Casing Pressure     Actual Prod. Test - MCF/D   Length of Test     Matter - Bbls.   Oil - Bbls.     GAS WELL   Casing Pressure     Actual Prod. Test - MCF/D   Length of Test     Matter - Bbls.   Date of Test     Testing Method (pilor, back pr.)   Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   Bbls. Condensate/MMCF     I hereby certify that the rules and regulations of the Oil Conservation   Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     Signature   N.   M.     Signature   No.   Matter Tubing     Signature   N.   Matter Tubing     Signature   N.   Matter Tubing     Signature   No.   Matter State Agen t     Printed Name   Tubing   Tubing	V. TEST DATA AND REQUE	ST FOR ALLOWABLE				
Length of Test   Tubing Pressure   Casing Pressure   Choke Size     Actual Prod. During Test   Oil - Bbls.   Water - Bbls.   Cas- MCF     GAS WELL   Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Testing Method (pitor, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   Interest of the Oil Conservation   Oil CONSERVATION DIVISION     Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature   N. M.	OIL WELL (Test must be after	recovery of total volume of load oil and must			or full 24 hours.)	
Actual Prod. During Test   Oil - Bbls.   Oil - Bbls.   Oas- MCF     GAS WELL   Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Oravity of Condensate     Testing Method (pilor, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature Bill M. Burks   Agent Title   Marcinal Signature Bill M. Burks   Mgent Title     Signature 1 - 23 - 91   918-582-3855 Date   ORICINAL SIGNED BY						
Actual Floit Putting Test   OIL - Bols.   Matter Point     GAS WELL   Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Testing Method (pilor, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature   JAN 2 9 1991     Signature   Agent     Printed Name   Title     1 - 23 - 91   918 - 582 - 3855     Date   Telephone No.	Length of Test					
Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Testing Method (pilor, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature   Signature   JAN 2 9 1991     Signature   NICE VELOCIMAL SIGNED BY     Bill M. Burks   Agent     Title   SUPERVISOR DIGARGET IF     Title   SUPERVISOR DIGARGET IF	Actual Prod. During Test	Oil - Bols.	Water - Bbls.	Gas- MCF		
Testing Method (pilot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION     Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature   JAN 2 9 1991     Signature   M. Burks     Bill M. Burks   Agent     Printed Name   Title     1-23-91   918-582-3855     Date   Telephone No.			This Condensate/AMACE	Crewity of C	ondensale	
VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION     I hereby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION     Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature   JAN 2 9 1991     Bill M. Burks   Agent     Printed Name   Title     1-23-91   918-582-3855     Date   Telephone No.		-				
I hereby certify that the rules and regulations of the Oil Conservation     Division have been complied with and that the information given above     is true and complete to the best of my knowledge and belief.     Signature     Bill M. Burks     Agent     Title     1-23-91     918-582-3855     Date	l'esting Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Bill M. Burks Agent   Bill M. Burks Agent   Bill M. Burks Agent   Printed Name Title   1-23-91 918-582-3855   Date Telephone No.	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					
Bill M. Burks Agent MARE VILLAMS   Printed Name Title SUPERVISOR DISTRICT IP   1-23-91 918-582-3855 Title   Date Telephone No. Title	R:11 IAA	R. l				
Printed Name Title   1-23-91 918-582-3855   Date Telephone No.	Signature Rill M Runke	i Agent			-84 ···	
Date Telephone No.	Printed Name	Title				
	Date	Telephone No.	isters. Also 4.7	and and the second s		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.