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Note Shade Shade Network NM 27410   REQUEST FOR ALLOWABLE AND AUTHORIZATION     1.   TO TRANSPORT OLL AND NATURAL GAS     Spinor   30-015-26239     Vidental   Superior     Status   Mail AND NATURAL GAS     Wall ACTION DE Ling (Check proper box)   Chasge is Transporter of Charge in Operation   Charge is Transporter of Charge in Operation     Recomptoine   Charge is Transporter of Charge in Operation   Charge in Operation   Effective 5-27-92     Unit and the operation of the Charge is Transporter of Charge in Operation   Charge in Operation   Effective 5-27-92     Unit and of Genetic give name to define of protocol give n	
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OIL WELL   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full     Date First New Oil Rus To Tank   Date of Test     Length of Test   Date of Test     Length of Test   Tubing Pressure     Actual Prod. During Test   Oil - Bbls.     GAS WELL   Casing Pressure     Actual Prod. Test - MCF/D   Length of Test     Bbls. Condensate/MIMCF   Gravity of Condens     Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)     Condensate/MIMCF   Oravity of Condens     VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIV	·····
OIL WELL   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full     Date First New Oil Rus To Tank   Date of Test     Length of Test   Date of Test     Length of Test   Tubing Pressure     Actual Prod. During Test   Oil - Bbls.     GAS WELL   Casing Pressure     Actual Prod. Test - MCF/D   Length of Test     Bbls. Condensate/MIMCF   Gravity of Condens     Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)     Condensate/MIMCF   Oravity of Condens     VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIV	
OIL WELL   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full     Date First New Oil Rus To Tank   Date of Test     Length of Test   Date of Test     Length of Test   Tubing Pressure     Actual Prod. During Test   Oil - Bbls.     GAS WELL   Casing Pressure     Actual Prod. Test - MCF/D   Length of Test     Bbls. Condensate/MIMCF   Gravity of Condens     Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)     Condensate/MIMCF   Oravity of Condens     VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIV	
Length of Test   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     Length of Test   Tubing Pressure   Casing Pressure   Choke Size     Actual Prod. During Test   Oil - Bbls.   Water - Bbls.   Gas- MCF     GAS WELL   Actual Prod. Test - MCF/D   Length of Test   Bbls.   Condensate/MMCF   Oravity of Condensate/MMCF     Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Oravity of Condensate/MMCF     VI. OPERATOR CERTIFICATE OF COMPLIANCE   Diff Conservation   OIL CONSERVATION DIV	
Length of Test   Tubing Pressure   Casing Pressure   Choke Size     Actual Prod. During Test   Oil - Bbls.   Water - Bbls.   Gas- MCF     GAS WELL   Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate/MMCF     I esting Method (pitor, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Casing Pressure (Shut-in)     VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIV	64 NOW'S.)
Actual Prod. During Test Oil - Bbls. Clashing Pressure Choke Size   GAS WELL Gas- MCF Gas- MCF   Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate/MMCF   I'esting Method (pitor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size   VI. OPERATOR CERTIFICATE OF COMPLIANCE Oll CONSERVATION DIV	
GAS WELL Gas WELL   Actual Prod. Test - MCF/D Length of Test   Bills. Condensate/MIMCF Oravity of Condensate/MIMCF   I'esting Method (pilot, back pr.) Tubing Pressure (Shut-in)   VI. OPERATOR CERTIFICATE OF COMPLIANCE Oll CONSERVATION DIV	
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condens   I'esting Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size   VI. OPERATOR CERTIFICATE OF COMPLIANCE Oll CONSERVATION DIV	
Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate/MMCF     I'esting Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   DIL CONSERVATION DIV	
I'esting Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size   VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIV	
I'esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)   VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIV	
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation	
I hereby certify that the rules and regulations of the Oil Conservation II OIL CONSERVATION DIV	
I hereby certify that the rules and regulations of the Oil Conservation II OIL CONSERVATION DIV	
Diffusion name over complied with and that the information gives above	
is true and complete to the best of my knowledge and belief. Date Approved JUN_ 8 1992	
Bill M. Burk	
Signature II By CORIGINAL SIGNED BY	
Bill M. Burks Agent MISC Agent	
<u>5-27-92</u> Date <u>918-582-3855</u> Telephone No.	
INSTRUCTIONS: This form is to be filed in compliance with Rule 1104	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111, 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Senarate Form C-104 must be filed for each need in multiply constraints.