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- 16. Test casing to 2800 psi.
- 17. Drill 6" hole to 12,200'.
- 18. Run logs.
- 19. Run 4 1/2" 13.5# N80 liner to extend from 10300' to J2200'. Cement with sufficient Class H cement containing 0.6% fluid, 0.4% friction reducer, 0.6% gas block agent, loss, and 5#/sk KCl to circulate liner. Run float collar two joints above float shoe.
- 20. Blow out preventer equipment will be pressure tested to 5000 psi upon initial installation, anytime equipment is worked on or chauged, and every 30 days, whichever is sooner.
- 21. Blowout preventer equipment including both pipe ram preventers, blind ram preventer, and values on choke manifold will be rated at 5000 psi working pressure or greater.

Exhibit A Santa Fe Energy Operating Partners, L.P. Malaga 1 Fed Com No. 1 Sec. 1, T-24S, R-28E Eddy County, New Mexico

MRB:dw-1168b