

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM 67709
2. NAME OF OPERATOR Santa Fe Energy Operating Partners, L.P.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 500 W. Illinois, Suite 500, Midland, TX 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FWL, 990' FSL, Sec. 1, T-24S, R-28E	8. FARM OR LEASE NAME Malaga 1 Fed Com
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DE, RT, GR, etc.) 2961.3' GR	10. FIELD AND POOL, OR WILDCAT Malaga Atoka Gas
	11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA Sec. 1, 24S, 28E
	12. COUNTY OR PARISH Eddy
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANE	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other) Spud and set casing	☒		☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-13-89: Spudded well at 10:30 p.m. CST.

12-14-89: Depth 482'. Ran 11 jts 13-3/8" H-40 48# ST&C 8rd casing and set at 481'. Cemented w/ 450 sx "C" w/ 4% gel and 1/4#/sk flocele followed by 200 sx "C" w/ 2% CaCl₂. Plug down at 2:50 p.m. CST. Circulated 225 sx cmt. WOC 15 hours (Option II). Test cmt and csg to 600 psi - okay. Resume drilling operations. (Cementing operations witnessed by BLM).

12-17-89: Depth 2690'. Ran 63 jts 9-5/8" 40# K-55 LT&C 8rd casing and set at 2686'.

12-18-89: Cemented 9-5/8" casing w/ 2350 sx Pacesetter Lite "C" w/ 15#/sk salt & 1/4#/sk cello-seal and 200 sx "C" w/ 2% CaCl₂. PD at 7:30 AM CST. Circ 180 sx good cmt to pit. WOC 23-1/2 hours.

12-19-89: NU BOP stack and test same to 1500 psi - okay (Blinds & HCR). Sort DC's on rack and pick up same. TIH and resume drilling operations.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry McCullough
(This space for Federal or State office use)

TITLE Sr. Production Clerk

DATE 12-19-89

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side