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brit \$ Corver propriate District Office	· · · ·	-			Mexico				Form C-10	. +		
STRICT   U. Box 1980, Hobbi, NM 88240	Ei.	EL oy, Minerals and Natural				I Resources Department		ECEIVED	Reviwd 1-1	-89		
	L CC	NSER	VAT	TION DIVISION					See Instructions at Bottom of Page			
U. Drawer DD, Anesia, NM 88210		•	P.C	). Box	2088							
STRICT III W Rio Urazos Rd., Aztec, NM 87410		Sant	a Fe, Nev	v Mex	ico 87504	-2088	L	)EC 26 '9(	)			
	REQUES	ST FOI	R ALLON	NABL	E AND A	UTHORIZ/	ATION	0. C. I				
perator		TRAN	ISPORT	OIL	AND NAT	URAL GAS	5   Well Å	ates a local	.E			
Santa Fe Energy O	perating	Parti	ners, L	.r.	/			1 NO.				
ddress							·····		····			
550 W. Texas, Su eason(s) for Filing (Check proper bax)	<u>ILE 1550</u>	<u>, M10</u>	land, 1	exas	79701	(Please explai	n)		·			
ew Well	Ch Oil		ransporter of		_	•	•					
hange in Operator	Casinghead G		Dry Gas Condensate									
change of operator give name d address of previous operator										j		
DESCRIPTION OF WELL	AND LEAS	E							·	·····		
Aase Name Malaga 1 Fed Com	W	ell No.			g Formation			Lesse	Lea	se No.		
cation		1	Mal	aga I	Atoka Ga	S	State.	ederal r Fee	NM-67	709		
Unit LetterN	_:2310	!	Feet From T	he[	West Line	and990	Free	t From The	Sout	h		
Section 1 Townshi	<b>p</b> 24S		Range	_28E						InUne		
						<u>1PM,</u>	·	Eddy		County		
II. DESIGNATION OF TRAN Name of Authonized Transporter of Oil	ISPORTER	OF OI	L AND N	ATU	AL GAS							
				1	NOCIESE (UIM	address to whi	ich opproved	copy of this for	m is 10 be sen	4)		
Name of Authorized Transporter of Casin Pinnacle Natural Gas	ghead Gas		or Dry Gas		Address (Give	address to whi	ich approved	copy of this for	m is to be sen	1)		
I well produces oil or liquids,		ioc.	Twp.	Rge.	P. O.	BOX 1124	8, Midl When	and, TX	79702			
this ampletion is comminded with the	<u> </u>	1	1		Y	es		12-16	-90			
this production is commingled with that V. COMPLETION DATA	from any other	lease or p	ool, give co	neningli	ing order num	xr:						
Designate Type of Completion		Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'y		
Date Spudded	Date Compl.	Ready to	Prod.		Total Depth	L	l	ļi		Í		
						•			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth				
Perforations					l		···	Depth Casing	Shoe			
		IDDIC	CASING									
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			CTCN / T'N I-T-T	NO DEGOR				SACKS CELIENT		
					CEMENTI					NT		
- <u> </u>						NG RECOR DEPTH SET		S	ACKS CEME	NT		
								S	ACKS CEME	NT		
	CASI	ING & TU	IBING SIZE					S	ACKS CEME	NT		
	CASI CASI					DEPTH SET						
OIL WELL (Test must be after	CASI CASI	ING & TU LLOW/			be equal to or	DEPTH SET	owable for th	is depth or be fa				
OIL WELL (Test must be after	CASI CST FOR AI recovery of 1040 Date of Test	LLOW/			be equal to o Producing M	DEPTH SET	owable for th	is depth or be for etc.)				
OIL WELL (Test must be after Date First New Oil Run To Tank Leogth of Test	CASI CST FOR AI recovery of tota Date of Test Tubing Press	LLOW/			be equal to o Producing M Casing Press	DEPTH SET	owable for th	is depth or be fa				
OIL WELL (Test must be ofter Date First New Oil Run To Tank	CASI CST FOR AI recovery of 1040 Date of Test	LLOW/			be equal to o Producing M	DEPTH SET	owable for th	is depth or be for etc.)				
OIL WELL (Test must be after Date First New Oil Run To Tank Leogth of Test Actual Prod. During Test GAS WELL	CASI CST FOR AI recovery of tota Date of Test Tubing Press	LLOW/			be equal to o Producing M Casing Press	DEPTH SET	owable for th	is depih or be for etc.) Choke Size				
OIL WELL (Test must be after Date First New Oil Run To Tank Leogth of Test Actual Prod. During Test	CASI CST FOR AI recovery of tota Date of Test Tubing Press	LLOW/ al volume			be equal to o Producing M Casing Press Water - Bbla	DEPTH SET	owable for th	is depih or be for etc.) Choke Size	r full 24 how			
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CASI CASI EST FOR AI recovery of loca Date of Test Tubing Press Oil - Bbls	LLOVY/ al volume sure	IBING SIZE		be equal to o Producing M Casing Press Water - Bbls Bbls. Conde	DEPTH SET	owable for th	is depth or be for etc.] Choke Size Gas- MCF	r full 24 how			
OIL WELL (Test must be after Date First New Oil Run To Tank Leogth of Test Actual Prod. During Test GAS WELL	CASI CST FOR AI recovery of tota Date of Test Tubing Press Oil - Bbls.	LLOVY/ al volume sure	IBING SIZE		be equal to o Producing M Casing Press Water - Bbls Bbls. Conde	DEPTH SET	owable for th	is depth or be for etc.) Choke Size Gas- MCF	r full 24 how			
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - KICF/D Testing Method (puor, back pr.) VI. OPERATOR CERTIFIC	CASI CASI CST FOR AI recovery of tota Date of Test Tubing Press Oil - Bbls. Length of T Tubing Press CATE OF	LLOW/ al volume sure	ABLE of load oil o	Ind musi	be equal to or Producing M Casing Press Water - Bbls Bbls, Conde Casing Press	DEPTH SET	owable for the	is depth or be for etc.] Choke Size Gas- MCF Gravity of C Choke Size	v full 24 how	1)		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - KICF/D Testing Method (puor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	CASI CASI CASI CASI CATE OF CATE OF Cate of the inform	LLOW/ al volume sure sure cett cett comp oil Conter mation giv	ABLE of load oil o	Ind musi	be equal to or Producing M Casing Press Water - Bbls Bbls, Conde Casing Press	DEPTH SET	owable for the	is depth or be for etc.] Choke Size Gas- MCF	v full 24 how	1)		
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Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - KICF/D Testing Method (puot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my Manual Complete to the best of my Signature	CASI CASI CASI CST FOR AI recovery of iota Date of Test Tubing Press Oil - Bbls. CATE OF rubing Press CATE OF rubings of the Co od that the inform y knowledge and CATE OF	LLOW/ al volume sure sure cest cest comp Oil Conser mation giv d belief.	JBING SIZE ABLE of load oil o load oil o PLIANC rvation rea above	E	be equal to or Producing M Casing Press Water - Bbis Dbis. Conde Casing Press	DEPTH SET	owable for thi ump, gas lift, NSERV ed ORIGIN.	Gist depith or be fe etc.) Choke Size Gist- MCF Gravity of C Choke Suze ATION I DEC 2 8 AL SIGNEI	000de8sale	1)		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - KICF/D Testing Method (puor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my AMMAC	CASI CASI CASI CST FOR AI recovery of iota Date of Test Tubing Press Oil - Bbls. CATE OF rubing Press CATE OF rubings of the Co od that the inform y knowledge and CATE OF	LLOW/ al volume sure sure cest cest comp Oil Conser mation giv d belief.	JBING SIZE ABLE of load oil o load oil o PLIANC rvation rea above	E	be equal to or Producing M Casing Press Water - Bbis Dbis. Conde Casing Press	DEPTH SET	NSERV ORIGIN. Mike W	Gis-MCF Gis-MCF Gis-MCF Gis-MCF Gravity of C Choke Suze ATION [ DEC 2 8	oodestate	1)		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.