

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other, instruction
vers. 100)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James E

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T-2S, R-30-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762 C. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit B, 500' Fnl & 1800' FEL

14. PERMIT NO.

30-015-26254

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3181.5'; KB 3192.0'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spud, set casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/8/90 Spud 17-1/2" hole. Ran 9 jts. 13-3/8", 54.5#, J-55, ST&C casing & set @ 400'. Cemented w/800 sacks Class C cement w/2% CaCl, 14.8 ppg, 1.32 yield, 6.3 gal./sack. Circ. 180 sacks to surface.

1/9/90 WOC 24 hrs. Drilling 12-1/4" hole. Tested casing to 600 psi - OK.

1/14 Ran 82 jts. ^{85/8"} 24#, J-55, ST&C casing & set @ 3500'. Cemented w/1000 sacks & 15/90 Class C, 20% Diacel D, 23#/sacks salt, 12.6 ppg, 2.8 yield, 15.5 gal/sack & 200 sacks Class C, 10#/sack salt, 15.2 ppg, 1.38 yield, 6.3 gal./sack. Circ. 215 sacks to surface. WOC 24 hrs. Drilling 7-7/8" hole.

1/26/90 Reached TD of 7500'. Ran DLL-GR-Cal TD-3500' & LTD-CNL-GR-Cal TD-3500', CNL-GR 3500'-TD.

1/28/90 Ran 179 jts. 5-1/2", 15.5#, J-55, LT&C casing & set @ 7498'. PBTD 7454'. Cemented w/600 sacks Class C, 20% Diacel D, 12 ppg, 2.69 yield, 15.5 gal/sack. Tail w/400 sacks Class C Neat, 14.8 ppg, 1.32 yield, 6.3 gal./sack. Released rig. WOC 24 hrs.

2/17/90 WIH w/4" OD casing gun w/deep penetrating DML charges @ 4 shots/ft. w/spiral phasing & perforated top to bottom 7252-7272', 20', 80 holes, & 7294-7328', 34', 136 holes. Set packer @ 7192'. Swabbed.

2/20/90 Acidized perforations 7252-7328' w/5400 gal. 7-1/2% NeFe HCL acid. (over)

18. I hereby certify that the foregoing is true and correct

SIGNED

J.L. Maples

TITLE

Assistant,
Regulation and Proration

DATE

2/27/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 5 1990

*See Instructions on Reverse Side

2/21/90 Swabbing.

2/23/90 Fracture treated perforations 7252-7328' w/34,000 gal. frac fluid
w/120,000# of 20/40 mesh sand.

2/24/90 Flowing back load.