

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0125
Expires August 1, 1988

5. NAME, DESIGNATION AND SERIAL

NM 0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James E

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other RECEIVED

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit B, 500' FNL & 1800' FEL

At top prod. interval reported below Unit B, 500' FNL & 1800' FEL

At total depth Unit B, 500' FNL & 1800' FEL

14. PERMIT NO.

30-015-26254

DATE ISSUED

12/11/89

15. DATE SPUDDED

1/8/90

16. DATE T.D. REACHED

1/26/90

17. DATE COMPL. (Ready to prod.)

3/22/90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 3181.5'; KB 3192'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7500'

21. PLUG, BACK T.D., MD & TVD

7450'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7079'-7328' Delaware

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-GR-Cal; LTD-CNL-GR-Cal

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
13-3/8"	54.5#	400'	17-1/2"	800 sacks C-cemented to surface --
8-5/8"	24#	3500'	12-1/4"	1000 sacks C-cemented to surface --
5-1/2"	15.5#	7498'	7-7/8"	1000 sacks C

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7010'	

31. PERFORATION RECORD (Interval, size and number)

7252'-7272' 20', 80 holes
7294'-7328' 34', 136 holes
7079'-7083' 4', 16 holes
7090'-7094' 4', 16 holes
7105'-7109' 4', 16 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7252'-7328'	5400 gal. 7-1/2% NeFe HCL & 34000 gal. frac fluid & 120000# 20/40 mesh sand
7079'-7109'	1200 gal. 7-1/2" NeFe HCL & 17,000 gal. frac fluid & 60000# 12/20 mesh sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/23/90		pumping				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
4/18/90	24		→	112	84	32	750/1
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
		→				44.5°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared - will hook up to sales line in approx. 2 weeks

TEST WITNESSED BY

Lendell Hawkins

35. LIST OF ATTACHMENTS

Logs furnished directly by logging company

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Asst.,

SIGNED

J. L. Maples
J. L. Maples

TITLE Regulation and Proration

DATE 4/30/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cherry Canyon (cored interval)	5654'	5714'	Sandstone, Saltstone, dolomite and shale	Rustler Salado Bell Canyon Cherry Canyon Brushy Canyon Bone springs	232 580 3700 4472 5808 7468	