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4001 Penbrook St., Odessa, Texas 79762 O.C.D. 4001 Penbrook St., Odessa, Texas 79762 O.C.D. 4 District Control of Mill. (Report location clearly and in accordance with any State requirements.) 10. First one 700. Of William 1. In First and 10 accordance with any State requirements. 11. Penalty NO. 11. Penalty NO. 11. Penalty NO. 12. Coopyri or Partiam 13. First No. 13. O-15-26254 G. 3181.5' 14. Penalty NO. 15. Report records or Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. Notice of Internor No. 17. Describe Treat well Control of Internation No. 18. Texas No. Check Appropriate Society No. Check Plans 18. Describe Proposed on Control of Control Notice Report and Loc Form.) 19. Describe Proposed on Control of Control Notice Report of Control of Control Notice Report and Loc Form.) 11. Describe Proposed on Control of Control Notice Report of Control No. According to Completion of Report results of multiple completion on Well Control of Control No. 10. Describe Proposed on Control of Control Notice Report and Loc Form.) 11. Describe Proposed on Control of Control Notice Report and Loc Form.) 12. Describe Proposed on Control of Control Notice Report and Loc Form. 13. Describe Proposed on Control of Control Notice Report and Loc Form. 14. Text Well Control No. 15. Describe Proposed on Control No. 16. Report results of multiple completion on Well Control No. 16. Check Appropriate St. Control No. 17. Describe Proposed on Control No. 18. Text Well Control No. 18. Text St. Control No		RATOR	EUM COMPANY√	MAR 2 0 1991		
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Unit B, 500' FNL & 1800' FEL Cabin Lake (Delaware) 11. **RCT, T. L. N. OB BLAK AND SELECT OF LABOR CARE CARD CARD CARD CARD CARD CARD CARD CARD	OCC 4180 SPAC	WELL (Report location e 17 below.)	clearly and in accordance with an	AKIENA, OFFICE	10. FIBLD AND POOL, OR WIL	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Internation to: TEST WATER SHUPTOFF PACTURE TREAT SHOOT OR ALTIDES SHOOT ALTIDES SHOOT OF STREET CASING MULTIPLE CONFISTE ARROON' CHANGE PLANS (Other) (Other) (Other) (Note: Report results of multiple completion on Well Other) (Other) (Note: Report results of multiple completion on Well Other) (Other) (Note: Report results of multiple completion on Well Other) (Note: Report results of multiple completion on Well Other) (Note: Report results of multiple completion on Well Other) (Note: Report results of multiple completion on Well Other) (Note: Report results of multiple completion on Well Other) (Note: Report results of multiple completion on Well Other) (Note: Report results of multiple completion on Well Other) (Note: Report results of multiple completion on Well Other) (Note: Report results of multiple completion on Well Other) (Note: Report results of multiple completion on Well Other) (Note: Report results of multiple completion on Well Other) (Note: Report results of multiple completion on Well Other) (Note: Report results of multiple completion on Well Other) (Note: Report results of multiple completion on Well Other) (Note: Report results of multiple completion on Recompletion on Recomple		B, 500' FNL &	1800' FEL		11. SEC., T., R., M., OR BLK. A.	•
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTIOES ANABODON' REPAIR WELL (Other) 17. DESCRIBE PROTOSEO OR COMPLETED OF ENATIONS (Clearly state all pertinent details, and give pertinent leaf. Incideding retinent details, and measured and true vertical depths for all imarkers and toste perts neat to this work.) MI & RU DDU. Pull rods and pump. Install 80P. Release TAC. COOH w/tbg. GIH w/5-1/2" RBP & RTIS packer on tbg. Set RBP @ 7050±'. Set packer & test RBP to 500 psi Dump 2 sk sand. Displace hole w/2% KCL water. Pull uphole to ±6050'. Spot 10 bbls. acctic acid. COOH w/2-7/8" tbg. & packer. Perforate 5-1/2" casing w/4" casing gun, 1 JSPF @ 6716', 6718', 6720', 6722', 6724', 6726', 6802', 6804', 6806', 6808', 6810', 6812', 6902', 6904', 6906', 6908', 6910', total of 17 shots. GIH w/5-1/2" RTTS type packer on tbg. Test tbg. to 5000 psi while GIH. Set packer @±6650'. Swab to clean up perforations. Treat perforations 6716'-6910' w/1000 gal. 7-1/2% NeFe HCL acid. Swab back load. Fracture treat perforations 6726'-6910' w/30,000 gal. polyemulsion w/116,000# 20/40 mesh sand. GIH w/5-1/2" RTTS type packer on tbg. Set packer @±6650'. Swab back load oil & water from perforations 6726'-6910'. GIH w/ production tbg, rods & pump. Return to production. DATE 3/11/91	30-015-26	254		DF, NT, GR, etc.)	1	
TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL Other) 11. DESCRIBE (PROPERT OF LANGE PLANS) MULTIPLE COMPLETE ABANDON* CHANGE PLANS CHANGE PLANS CHANGE PLANS (Other) 12. DESCRIBE (PROPERT OF REATHON) (Clearly state all pertipont details. An appleton of Recompletion Report and Log form.) MI & RU DDU. Pull rods and pump. Install BOP. Release TAC. COOH w/tbg. GIH w/ 5-1/2" RBP & RTIS packer on tbg. Set RBP © 7050±'. Set packer & test RBP to 500 psi Dump 2 sk sand. Displace hole w/2* KCL water. Pull uphole to ±6050'. Spot 10 bbls. acetic acid. COOH w/2-7/8" tbg. & packer. Perforate 5-1/2" casing w/4" casing gun, 1 JSPF @ 6716', 6718', 6720', 6722', 6724', 6726', 6802', 6804', 6806', 6808', 6810', 6810', 6812', 6902', 6904', 6906', 6908', 6910', total of 17 shots. GIH w/5-1/2" RTTS type packer on tbg. Test tbg. to 5000 psi while GIH. Set packer @±6650'. Swab to clean up perforations. Treat perforations 6716'-6910' w/1000 gal. 7-1/2" RPE HCL acid. Swab back load. Fracture treat perforations 6726'-6910' w/30,000 gal. polyemulsion w/116,000# 20/40 mesh sand. GIH w/5-1/2" RTTS type packer on tbg. Set packer @ ±6650'. Swab back load oil & water from perforations 6726'-6910'. GIH w/ production tbg, rods & pump. 18. I bereby certity that the foregoing is true and correct Supervisor, REGULATION PRACTICAL TITLE REQUISION & Proration DATE 3/11/91	16.	Check A	ppropriate Box To Indicate	Nature of Notice, Report, of		1
PRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR				1		
proceed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pert nent to this work.) MI & RU DDU. Pull rods and pump. Install BOP. Release TAC. COOH w/tbg. GIH w/5-1/2" RBP & RTTS packer on tbg. Set RBP @ 7050±'. Set packer & test RBP to 500 psi Dump 2 sk sand. Displace hole w/2% KCL water. Pull uphole to ±6050'. Spot 10 bbls. acetic acid. COOH w/2-7/8" tbg. & packer. Perforate 5-1/2" casing w/4" casing gun, 1 JSPF @ 6716', 6718', 6720', 6722', 6724', 6726', 6802', 6804', 6806', 6808', 6810', 6812', 6902', 6904', 6906', 6908', 6910', total of 17 shots. GIH w/5-1/2" RTTS type packer on tbg. Test tbg. to 5000 psi while GIH. Set packer @±6650'. Swab to clean up perforations. Treat perforations 6716'-6910' w/1000 gal. 7-1/2% NeFe HCL acid. Swab back load. Fracture treat perforations 6726'-6910' w/30,000 gal. polyemulsion w/116,000# 20/40 mesh sand. GIH w/5-1/2" RTTS type packer on tbg. Set packer @ ±6650'. Swab back load oil & water from perforations 6726'-6910'. GIH w/ production tbg, rods & pump. Return to production. 18. 1 bereby certify that the foregoing is true and correct Supervisor, Regulation & Proration DATE 3/11/91	FRACTURE TE SHOOT OR AC REPAIR WELL	EAT	MULTIPLE COMPLETE ABANDON®	FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	ALTERING CASING ABANDONMENT®	
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L. M. Sanders DATE	Fracture mesh san GIH w/5 from pen	nd. -1/2" RTTS typ ^forations 672	o -ogio. Gif w/ pr	et packer @ ±6650'. roduction tbg, rods &	Swab back load oil & pump.	
/ zaio opace tot redetat ut otate une:	Fracture mesh san GIH w/5 from per Return	nd. -1/2" RTTS typ rforations 672 to production.	true and correct	Supervisor,	& pump.	& wate

*See Instructions on Reverse Side