

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 7
(Other Instruc
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

MAR 20 1991

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

O. C. D.
ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit B, 500' FNL & 1800' FEL

14. PERMIT NO.

30-015-26254

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3181.5'

5. LEASE DESIGNATION AND SERIAL NO.

NM 0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James E

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
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FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MI & RU DDU. Pull rods and pump. Install BOP. Release TAC. COOH w/tbg. GIH w/ 5-1/2" RBP & RTTS packer on tbg. Set RBP @ 7050±'. Set packer & test RBP to 500 psi. Dump 2 sk sand. Displace hole w/2% KCL water. Pull uphole to ±6050'. Spot 10 bbls. 10% acetic acid. COOH w/2-7/8" tbg. & packer. Perforate 5-1/2" casing w/4" casing gun, 1 JSPF @ 6716', 6718', 6720', 6722', 6724', 6726', 6802', 6804', 6806', 6808', 6810', 6812', 6902', 6904', 6906', 6908', 6910', total of 17 shots. GIH w/5-1/2" RTTS type packer on tbg. Test tbg. to 5000 psi while GIH. Set packer @ ±6650'. Swab to clean up perforations. Treat perforations 6716'-6910' w/1000 gal. 7-1/2% NeFe HCL acid. Swab back load. Fracture treat perforations 6726'-6910' w/30,000 gal. polyemulsion w/116,000# 20/40 mesh sand. GIH w/5-1/2" RTTS type packer on tbg. Set packer @ ±6650'. Swab back load oil & water from perforations 6726'-6910'. GIH w/ production tbg, rods & pump. Return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders
L. M. Sanders

TITLE

Supervisor,
Regulation & Proration

DATE

3/11/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side