

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different rock or oil, C. D.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 0479142
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, TX 79762		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit B, 500' FNL & 1800' FEL		8. FARM OR LEASE NAME James E Fed
14. PERMIT NO. 30-015-26254		9. WELL NO. 3
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 3181.5' GL		10. FIELD AND POOL, OR WILDCAT Cabin Lake (Delaware)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T-22-S, R-30E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other) Set CIBP & Add Perfs.			☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MI & RU DDU. Pull rods and pump.
2. COOH w/27-7/8" Prod. tubing.
3. GIH w/5-1/2" CIBP RTTS type packer on 2-7/8" tubing.
4. Set CIBP at + 5800'. Set pkr. and test CIBP to 1000 psi. Dump 2 sx sand.
5. Spot 550 gals 20% acetic acid.
6. Perforate 5-1/2" csg. w/4" csg. gun, 1 JSPF, as follows: 5658-5680= 23 shots.
7. Swab.
8. Fracture treat the Delaware through perfs. 5658-5680' down 2-7/8" tbq as follows: 26,000 gals borate x-linked 35 lb gelled 2% KCl water (3% diesel) pad and 2,000 gals 35 lb. gelled 2% KCl water (3% diesel) carrying 11,250 lbs of 20/40 mesh Ottawa Sand and 5,000 lbs. of 16/30 mesh Ottawa sand.
9. Swab back load until fluid cleans up.
10. RIH w/SLM and tag fill. Release pkr. and COOH. Clean out if necessary.
11. GIH w/2-7/8" prod. tbq. Set sand screen joint at +5600', SN at +5570' and tbq. anchor at +5510'.
12. GIH w/pump and rod string.
13. Place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders
L. M. Sanders

TITLE

Supv., Regulatory Affairs

DATE

12/4/92

915/368-1488

(This space for Federal or State office use)

APPROVED BY

David R. Glass
David R. Glass

TITLE

PETROLEUM ENGINEER

DATE

12-28-92

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side