

Form 3160-5
November 1983
Formerly 9-331)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

LEASE DESIGNATION AND SERIAL NO.

NM-0479142

NAME OF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

NAME OF LEASEE NAME

James E Fed

WELL NO.

3

FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

SEC. T, R, N, OR BLK. AND
SUBST. OR AREA

Sec.11, T-22-S, R-30E

COUNTY OR PARISH

Eddy

STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER2. NAME OF OPERATOR
Phillips Petroleum Company3. ADDRESS OF OPERATOR
4001 Penbrook Street, Odessa, TX 797624. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit B, 500' FNL and 1800' FEL

16. PERMIT NO.
30-015-2625418. ELEVATIONS (Show whether ft. or m.)
3181.5' GL

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FILL OR ALTER CASING

MULTIPLE COMPLETS

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Set CIBP & Add Perfs.

(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12-09-92 - MIRU. ND wellhead. Installed BOP. POOH W/2-7/8" tubing. Picked up 5-1/2" CIBP and packer on 2-7/8" tubing. Testing tubing to 6,000# while GIH. Run tubing to 5800'.
- 12-10-92 - Set CIBP at 5800'. Test to 1,000#. Test O.K. Pull tubing up to 5700'. Displace and spot 550 gals of 20% acetic acid. POOH w/2-7/8" tubing. Perf. the 5-1/2" casing with 4" casing gun from 5658-5680'. (23 shots)
- 12-11-92 - Swabbed.
- 12-14-92 - Swabbed.
- 12-15-92 - Swabbed.
- 12-16-92 - RU to treat the Delaware Perfs. 5658-5680' w/30,000 gals. borate x-linked gelled 2% KCL water (3% diesel) pad and 2,000 gals 35-lb. gelled 2% KCL water (3% diesel) carrying 11,250 lbs. of 20/40 mesh Ottawa Sand and 5,000 lbs of 16/30 mesh Ottawa Sand.
- 12-17-92 - Tubing Pressure: Vac. Tagged TD at 5790'. Swab.
- 12-21-92 - WIH and tagged TD at 5620'. Cleaned out sand from 5620-5800'.
- 12-22-92 - Swabbed.
- 12-23-92 - Swabbed.
- 12-28-92 - Swabbed.
- 12-29-92 - Swab. GIH w/SN, anchor, and tubing. SN @5566', anchor set at 5499'. Tubing set @5595'. GIH w/pump and rods.
- 01-18-93 - Well pmpd 24 hrs. Recvd 58 BO and 80 BW.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE

Supv. Regulatory Affairs

DATE

02-04-93

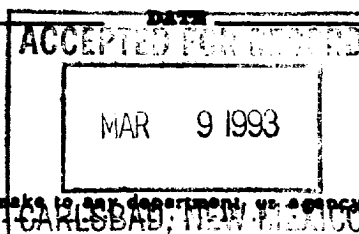
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



*See Instructions on Reverse Side