

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED  
FEB 12 1990

WELL API NO. 30-015-26264
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jasso Unit
8. Well No. 1
9. Pool name or Wildcat Loving, Delaware East
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3022.3' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Amoco Production Company
3. Address of Operator P. O. Box 3092 Houston, TX 77253	4. Well Location Unit Letter I : 1864 Feet From The South Line and 350 Feet From The East Line Section 22 Township 23-S Range 28-E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3022.3' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amended C-103:

Set 8-5/8" 24# surface casing to 512' in 12-1/4" hole. Cement with 550 sx Cl C x 27. CACL 2 x .25 lb. flocele. Circulate to surface. Wait on cement 18 hours. Run #1 GR CAL DIL MSFL TD @ 6303' / Run #2 GR CAL CNL FDC TD @ 6303. DV tool set at 3601' - 3604'. Run 5-1/2" 15.5# production casing to 6300'. Circulate casing on bottom. Cement 1st stage w/770 sx 65/35 poz + 2% gel + .4% HALAD 4 + .75% CFR3. Open DV tool and circulate. Cement 2nd stage with 1460 sx 35/65 poz x 2% gel + .4 HALAD 4 + .75 CFR 3, 5 lb. st sx. Circ. 190 sx to pit. Test casing and DV tool to 1000psi. OK. Run tubing to 6053'. Packer set at 6053'. Tag cement @ 6186 CO to 6282 ft. Circ. clean.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amelia Hartman TITLE Asst. Admin. Analyst DATE 02/07/90  
(713)  
TYPE OR PRINT NAME Amelia Hartman TELEPHONE NO. 584-7442

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

MAR 14 1990

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: