

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

ASF  
BLM  
BTH

WELL API NO.

30-015-26264

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Jasso Unit

8. Well No.

1

9. Pool name or Wildcat

Loving, Delaware East

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

ARI

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESER ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter I : 1864 Feet From The South Line and 350 Feet From The East Line

Section 22 Township 23-S Range 28-E NMPM Eddy County

10. Date Spudded  
01/08/90

11. Date T.D. Reached  
01/20/90

12. Date Compl. (Ready to Prod.)  
02/01/90

13. Elevations (DFA & RKB, RT, GR, etc.)  
3022.3' GR

14. Elev. Casinghead

15. Total Depth  
6300

16. Plug Back T.D.  
6282

17. If Multiple Compl. How  
Many Zones?  
N/A

18. Intervals  
Drilled By

Rotary Tools

Cable Tools

Rotary

19. Producing Interval(s), of this completion - Top, Bottom, Name

6110' - 6223'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Density Neutron, Dual Laterolog

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| 8-5/8"      | 24"           | 512       | 12-1/4"   | 550 sx           |               |
| 5-1/2"      | 15.5#         | 6300      | 7-7/8"    | 2230 sx          |               |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | 25. TUBING RECORD<br>SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|---------------------------|-----------|------------|
|      |     |        |              |        | 2-7/8"                    | 6053      | 6053       |
|      |     |        |              |        |                           |           |            |

26. Perforation record (interval, size, and number)

6110' - 6143'

6150' - 6178'

6194' - 6223'

4 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6110'-6223' ACD w/2000 gals 15% HCL x  
200 1.1 gr ball sealers  
6110'-6223' Frac w/489 bbls 30 lb gel, 4000

28. PRODUCTION lbs 20/40 Ottawa sn, 500 bbls resincoated sn

Date First Production  
01-31-90

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Flowing

Well Status (Prod. or Shut-in) x 31  
Shut-in tons C

Date of Test  
01-31-90

Hours Tested  
24

Choke Size

Prod'n For  
Test Period

Oil - Bbl.  
142

Gas - MCF  
250

Water - Bbl.

Gas - Oil Ratio  
1760

Flow Tubing Press.

Casing Pressure

Calculated 24-  
Hour Rate

Oil - Bbl.  
142

Gas - MCF  
250

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Amelia Hartman

Printed  
Name

Amelia Hartman

Title Asst. Adm. Analyst Date 2/7/90

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

|                          |                            |                             |                        |
|--------------------------|----------------------------|-----------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____ 2590       | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____            | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____            | T. Atoka _____             | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____           | T. Miss _____              | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian _____          | T. Menefee _____            | T. Madison _____       |
| T. Queen _____           | T. Silurian _____          | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____           | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____      | T. Simpson _____           | T. Gallup _____             | T. Ignacio Otzte _____ |
| T. Glorieta _____        | T. McKee _____             | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____       | T. Dakota _____             | T. _____               |
| T. Blinebry _____        | T. Gr. Wash _____          | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Delaware Sand _____     | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Bone Springs _____ 6205 | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. _____                   | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. _____                   | T. Chinle _____             | T. _____               |
| T. Penn _____            | T. _____                   | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____                   | T. Penn "A" _____           | T. _____               |

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |