

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-26264

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

RECEIVED

7. Lease Name or Unit Agreement Name

Jasso Unit

DEC 26 '90

8. Well No.
1 ARTESIA, OFFICE

9. Pool name or Wildcat
Loving Delaware, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 3092 Houston, Tx 77253

4. Well Location
Unit Letter I : 1864 Feet From The South Line and 350 Feet From The East Line
Section 22 Township 23-S Range 28-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3022.3' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☒
OTHER: Set Casing Patch, Acidize, Frac ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUSU X POH W/ PUMPING EQUIPMENT, TAG PBTD AND POH W/ TBG. CLEAN OUT FILL. RIH W/ CSG SCRAPER SET 50' CASING PATCH FROM 6098'-6148' TO ISOLATE UPPER PERFS (6110'-6143'). SET PKR AT 6050' LOAD BACKSIDE W/ 2% KCL WATER. REMOVE BOP X INSTALL TREE. ACD LOWER PERFS FROM 6150'-6178' X 6194'-6223' W/ 2500 GALS 15% NEFE HCL. DROP 238 PERF BALLS (4 BALLS/BBL ACD). FLUSH W/ TBG VOLUME PLUS 15 BBLs 2% KCL WATER. RUN BEFORE TREATMENT SURVEY (GAMMA RAY/TEMPERATURE). FRAC DOWN 2 7/8" TBG AT 14 BPM AS FOLLOWS: SWAB BACK LOAD

18000 GALS 30# X-LINK GEL PAD
8000 GALS 30# X-LINK GEL W/ 1 PPG 20/40 OTTAWA SN
6000 GALS 30# X-LINK GEL W/ 2 PPG 20/40 OTTAWA SN
4000 GALS 30# X-LINK GEL W/ 3 PPG 20/40 OTTAWA SN
2000 GALS 30# X-LINK GEL W/ 4 PPG 20/40 OTTAWA SN
2000 GALS 30# X-LINK GEL W/ 5 PPG 16/30 RESIN COATED SN

(CONTINUED ON ATTACHMENT)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matthew C. Wines TITLE Administrative Analyst DATE 12/21/90

TYPE OR PRINT NAME Matthew C. Wines TELEPHONE NO. 713-556-3744

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 28 1990

* Verbal approval given in 12/21/90 telecon by Johnny Robinson (for Danell Moore) - Mac 12/21/90