

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

MAR - 7 '90

WELL API NO.

30-015-26274

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Pardue -B-, 8808 JV-P

8. Well No.

1

9. Pool name or Wildcat

Loving, East (Delaware)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ ARTESIA, OFFICE

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator

BTA OIL PRODUCERS

3. Address of Operator

104 South Pecos, Midland, Texas 79701

Well Location

Unit Letter -K- : 1711 Feet From The South Line and 1957 Feet From The West Line

Section 11 Township 23-S Range 28-E NMPM Eddy County

10. Date Spudded 2-6-90 11. Date T.D. Reached 2-16-90 12. Date Compl. (Ready to Prod.) 2-27-90 13. Elevations (DF& RKB, RT, GR, etc.) 2,974' GR 2,985' RT 14. Elev. Casinghead

15. Total Depth 6,300' 16. Plug Back T.D. 6,204' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 6,300' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6,035' - 6,120' (Delaware) 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run DLL-MSFL-GR; FC-DSN-GR 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	514'	12 1/4"	400 sx - Surface	
5 1/2"	15.5 & 17#	6,300'	7 7/8"	1200 sx - TOC @ 800'	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	5,935'	

26. Perforation record (interval, size, and number) 6,035' - 6,120' W/ 1 SPF (57 Holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6,035'-6,120'	A/ w 2,200 gals Frac w/ 23,530 gals gld wtr + 40,000# sd & 8,000# WP

PRODUCTION

28. Date First Production 2-27-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3-2-90	Hours Tested 24	Choke Size 12/64"	Prod'n For Test Period	Oil - Bbl. 151	Gas - MCF 105	Water - Bbl. 10	Gas - Oil Ratio 700
Flow Tubing Press. 1000	Casing Pressure 1305	Calculated 24-Hour Rate	Oil - Bbl. 151	Gas - MCF 105	Water - Bbl. 10	Oil Gravity - API - (Corr.) 41.5°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Bill Woodfin

30. List Attachments C-104, Inclination, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dorothy Houghton Printed Name DOROTHY HOUGHTON Title Reg. Admin. Date 3/6/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	2605
T. Salt _____	T. Strawn _____	
B. Salt _____	T. Atoka _____	
T. Yates _____	T. Miss _____	
T. 7 Rivers _____	T. Devonian _____	
T. Queen _____	T. Silurian _____	
T. Grayburg _____	T. Montoya _____	
T. San Andres _____	T. Simpson _____	
T. Glorieta _____	T. McKee _____	
T. Paddock _____	T. Ellenburger _____	
T. Blinberry _____	T. Gr. Wash _____	
T. Tubb _____	T. Delaware Sand _____	6034
T. Drinkard _____	T. Bone Springs _____	6140
T. Abo _____	T. Cherry Canyon _____	3562
T. Wolfcamp _____	T. Br. Canyon _____	4667
T. Penn _____	T. _____	
T. Cisco (Bough C) _____	T. _____	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6,035 to 6,120
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	514	514	Red beds
514	1120	606	Salt & anhydrite
1120	2541	1421	Anhydrite
2541	3275	734	Dolomite
3275	4870	1595	Sand & Lime
4870	6300	1430	Shale & sand