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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

RELEIVED

JUL 1 9 1993

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

O. L. D. P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Kd., Azzec, NM 8/410						AUTHORIZ TURAL GA					
Operator		10 1117	IIVOI	ONI OIL	AITO ITA	1011/12 0/	Well A	Pl No.			
BTA Oil Producer	s /						30-	-015- 262	274		
Address 104 S. Pecos, Mi	dland	TX	7970	1							
Reason(s) for Filing (Check proper box)	uranu,	IA	7970	<u> </u>	X Out	es (Please expla	iin)				
New Well		Change in	Тпиер	orter of:	Ch	nange of	pool na	me from			
Recompletion	Oil		Dry G	 ⊣		ving, Ea					
Change in Operator	Casinghe	id Gas	Conde	ante	Or	der No.	R-9501-1	<u>B</u>	 		
If change of operator give name and address of previous operator											
IL DESCRIPTION OF WELL	AND LE										
Lesse Name Well No. Pool Name, including Pardue -B- 8808 JV-P 1 Loving, Ea						g Formation Kind of Ki			Lease No.		
Location	_J V - F		1 10	ving, E	ast (bit	isny cany	OIUT				
Unit Letter K	: 17	11	. Fea F	rom The S	outh Lin	e and195	57 Fe	et From The _	West	Line	
Section 11 Township	, 2	38	Range	28E	, N	мрм,	Eddy			County	
THE DECICAL TRANSPORTER	CD\D.m	TD OF 0			DAT CAR						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Conder		TO INATUI		ve address to wi	ich approved	copy of this fo	orm is to be se	ni)	
Pride Pipeline Co						P.O.Box 2436, Abilene, TX 79604					
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
Llano, Inc				_,	P.O.Box 1320, Hobbs						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	Rge.	Is gas actual	ly connected?	When	7			
	<u> </u>	1 11	23								
If this production is commingled with that: IV. COMPLETION DATA	irom any ot	ner lease or	poor, g	ive commingr	rug order mun					.	
TV. COM BETTON PATA		Oil Well	-	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	10"	- ¦	,,,,,,,				i		[
Date Spudged	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations	1		 _		l <u>.,,</u>			Depth Casin	g Shoe		
		TIDAC	CAS	DIC AND	CEMENT	NG RECOR	<u> </u>	<u> </u>			
HOLE SIZE	CEMENT	DEPTH SET		1 :	SACKS CEMENT						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET						
											
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	E		4	la an talan dan dh	مطعم طيستان ما	for full 24 hou	ma)	
OIL WELL (Test must be after			of load	d oil and musi	be equal to a	nethod (Flow, p	umn eas lift.	etc.)	JOF JULI 24 KOL	<i>us.)</i>	
Date First New Oil Run To Tank	Date of T	¢ SI			1,100001B	100000		,			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	ual Prod. During Test Oil - Bbls.				Water - Bbis			Gas- MCF	Gas- MCF		
	Oil - Bui	•••									
GAS WELL									<u> </u>		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of	Gravity of Condensate		
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
					J						
VI. OPERATOR CERTIFIC							NSFRV	'ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Dat	Date Approved					
(1) at the Off	// a	Of n				o Aprove					
Warry V	ruge	un	<u></u>		∥ By.	- ORIG	INAL SIG	NED BY			
Signature Dorothy Houghton, Regulatory Administrator						MIKE WILLIAMS					
Printed Name			Tide		Title	e <u>SUPE</u>	RVISOR.	DISTRIC	<u> </u>		
7-16-93 915-682-3753											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

7-16-93

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.