

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-26274

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL 12131415161718192021222324252627282930313233343536373839404142434445464748495051525354555657585960616263646566676869707172737475767778798081828384858687888990919293949596979899100

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐ SWD

2. Name of Operator  
BTA Oil Producers

3. Address of Operator  
104 S. Pecos, Midland, TX 79701

4. Well Location  
Unit Letter K : 1711 feet from the south line and 1957 feet from the west line  
Section 11 Township 23S Range 28E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
2974' GR 2985' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: Plug Back and Test <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA proposes the following:

1. MI & RU completion unit.
2. ND WH. NU BOP. POH w/prod equip.
3. PU RBP and set at +/- 5630'. TOH. PU RBP at +/- 4900'.
4. Press test RBP to 1000 psi. Spot 200 gal 10 % acetic acid at 4740'. POH with tbg.
5. Perf 4712 - 4740' w/4 JSPF.
6. RIH with tbg and pkr. Set pkr at +/- 4495'.
7. Breakdown perfs. Swab back load to evaluate.
8. Frac down tbg as follows:  
A. Acidize with 1000 gallons 7 1/2% HCl w/ball sealers.  
B. Frac well down tbg w/15,200 gals gelled wtr w/ 38,500 lbs sand.
9. Flow and swab back load.
10. POH w/tbg and pkr.
11. Run prod equip and put well on prod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 9/13/2002

Type or print name Pam Inskeep Telephone No. (915) 682-3753

(This space for State use)

APPROVED BY Gerry Guye TITLE Compliance Officer DATE 10.4.02

Conditions of approval, if any: