

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-26277
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Pardue -C-, 8808 JV-P
8. Well No.	2
9. Pool name or Wildcat	Loving East (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3,017' GR 3,028' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
BTA OIL PRODUCERS

3. Address of Operator
104 South Pecos, Midland, Texas 79701

4. Well Location
Unit Letter -M- : 560 Feet From The South Line and 660 Feet From The West Line
Section 11 Township 23-S Range 28-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3,017' GR 3,028' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-4-90 TD 6,250' Cmt'd 5 1/2" 15.5 & 17# J55 - LTC csg @ 6,250' w/ 1317 sx.
1017 sx Halliburton lgt w/ 15# / sx salt; 5# / sx Gilsonite; 1/4 # / sx
Flocele & 0.6% Halad 9. (1.98 Ft 3/ sx; 13.1 ppg) 300 sx Cl -H-
(1.18 Ft 3 /sx; 15.6 ppg) Cmt Circ. Set Slips & cut-off. WOC.

3-5-90 Released rig 1:00 A.M. MORT
Prep to complete

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 3/5/90

TYPE OR PRINT NAME DOROTHY HOUGHTON

TELEPHONE NO. 915/682-3751

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II

TITLE

DATE

MAR 12 1990

CONDITIONS OF APPROVAL, IF ANY: