

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 27 '90

WELL API NO. 30-015-26277
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)		O. C. D. ARTESIA, OFFICE	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Pardue -C-, 8808 JV-P		
2. Name of Operator BTA OIL PRODUCERS ✓	8. Well No. 2		
3. Address of Operator 104 South Pecos, Midland, Texas 79701	9. Pool name or Wildcat Loving East (Delaware)		
4. Well Location Unit Letter -M- : 560 Feet From The South Line and 660 Feet From The West Line Section 11 Township 23-S Range 28-E NMPM Eddy County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,017' GR 3,028' RKB			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-22-90 - 11:45 A.M. Spudded Drld 12 1/4" hole. Cmt'd 8 5/8" 24# J55 STC
@ 527' w/ 400 sx cmt circ. WOC 6 hrs. cut-off, installed csg head.
NU BOP's cleaned out to shoe. Tested BOP's & csg to 1000 psi for
30 min on fresh water. WOC 12 hrs. total - then Drld shoe. Drlg
7 7/8" hole.

2-26-90 Depth 3,184' Drlg 7 7/8" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 2/26/90

TYPE OR PRINT NAME DOROTHY HOUGHTON TELEPHONE NO. 915/682-3753

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR - 5 1990

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1991 2 514

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