	- ,				644			c)4×	
Submit S Copies	F.	erov Mine	State of Ne		s Departmen	ال قوتم ال	:NeU	Form C-104 Revised 1-1-89	
Appropriate District Office DISTRICT I O. Box 1980, Hobbs, NM 88240				rai Resources Department برقر TION DIVISION اال			0	See Instructions at Bottom of Page	
DISTRICT II O. Drawer DD, Arcesia, NM 88210	U		P.O. Bo	x 2088			_		
			Fe, New Me			Alter	t's D.		
000 Rio Brazos Rd., Aztec, NM 87410	REQUE	EST FOR		AND NAT		ATION S			
Operator					AND NATURAL GAS				
BTA 011 Produces	:s 🗸		· · · · · · · · · · · · · · · · · · ·				-015- 2627		
104 S. Pecos, Mi Reason(s) for Filing (Check proper box)	dland,	TX 797	701	X Othe	t (Please explai	r)			
New Well Recompletion	Cii		asporter of: y Gas	Ch	ange of p ving, Eas				
Change in Operator	Casinghead		ndensate		der No. F	-	-		
f change of operator give name ad address of previous operator					. <u></u>				
L DESCRIPTION OF WELL AND LEASE				ng Formation Kind of Lease				Lesse No.	
Lesse Name Pardue -C- 8808 JV-H	1		ol Name, Includi Loving, E.	-	<u>shy Canyo</u>	XNHX	Kitalion Fee		
Location Unit Letter M	. 560	-	et From The	outh time		Ee	st From The	West Line	
		0	205			Eddy			
Section 11 Townshi	<u>p 25</u>	S Ra	nge 28E	, NN	1PM,	Eddy	· · · · · · · · · · · · · · · · · · ·	County	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condensate		RAL GAS Address (Giw	address 10 whi	ch approved	copy of this form	n is io be seni)	
Pride Pipeline (Name of Authorized Transporter of Casin	Co	XX or					TX 79 copy of this form		
Llano, Inc		,		P.0.Bo:	<u>x 1320, H</u>	lobbs, 1	IM 8824		
If well produces oil or liquids, jive location of tanks.	Unit 1: M	Sec. Tw 11 2	7 p. Rge. 23 28	Is gas actually	connected?	When	7		
this production is commingled with that V. COMPLETION DATA				-			Due Desta In		
Designate Type of Completion	- (X)	Oil Well	Gas Well	i i	Workover	Deepea	Plug Back S	ame Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Forma	ntion	Top Oil/Gas Pay			Tubing Depth		
Performine	<u> </u>			L			Depth Casing :	Shoe	
<u> </u>	T	UBING, CA	ASING AND	CEMENTI	NG RECORI	5	1		
HOLE SIZE		ING & TUBI		DEPTH SET			SACKS CEMENT		
·····									
		<u> </u>							
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A	LLOWAB	LE load oil and musi	t be equal to or	exceed top allo	wable for thi	s depth or be for	r full 24 hours.)	
Date First New Oil Run To Tank	Date of Tes			Producing M	ethod (Flow, pu	mp, gas lift, i	uc.)		
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size	
Actual Prod. During Test	Oil - Bbls.		<u></u>	Water - Bbls.		,	Gas- MCF	, _, _, _, _, _, _, _, _, _, _, _,	
-							<u> </u>		
GAS WELL Actual Prod. Test - MCF/D	Length of T	lest		Bbis. Conder	sale/MMCF		Gravity of Co	adensala	
		saure (Shut-in)	<u></u>	Casing Press	une (Shut-in)	<u></u>	Choke Size		
Testing Method (pilot, back pr.)	Tuoing Free	same (Sam-m)							
VI. OPERATOR CERTIFIC				(ISERV		VISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above									
is true and complete to the best of my	knowledge an	nd belief.	<i>t</i>	Date	Approve	d			
Korelly	Xell	<u>q#11</u>	W)	By_		GINAL SI	GNED BY		
Signature Dorothy Houghton, Regulatory Administrator Finance Name					MIK		T 11		
Printed Name 7-16-93	915-6	82-3753			<u>SUF</u>	<u>ENVISU</u>		· (14	
Date		Teleph	one No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.