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Appropriate District Office
DISTRICT I
P.O. Sox 1980, Hobbs, NM 88240

## State of New Mexico ergy, Minerals and Natural Resources Depart

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O TRANS	SPOF	RT OIL	AND NAT	TURAL GA	<u>s</u>	=			
perator	<u></u>			Well A							
RB Operating Co					0-015-26	-015-26285					
ddress	14 Sud+c	. 102 N	w. 41 a	and T	evas 70	701					
601 N. Marienfe		102, F	iiulò	and, 1		x (Please expla	in) Chan	ge Pool	Name		
ew Well		Change in Tra	ansporte	er of:		, ,		0			
completion	Oil	ים 🔲	ry Gas		Effe	ective Ju	ıly 1, 1	993			
nange in Operator	Casinghead	Gas C	ondensa	te 🗌							
hange of operator give name l address of previous operator											
-		on.									
DESCRIPTION OF WEL	a Includin	ng Formation Kind			of Lease No.						
se Name  Well No.   Pool Name, Includi					g-Brushy Canyon State, I			ederal or Fee			
South Culebra Bluff 2			Last	DO V III	5 Dius.	, 001.701.					
Umi LetterE	:894	<u> </u>	eet Fron	n The W	est_Lim	and189	00 F <del>o</del>	et From The _	North	Line	
Section 23 Town	ship 23S	R	ange	28E	, NI	MPM,	Eddy	,	<del></del>	County	
I. DESIGNATION OF TRA	NCDADTEI	OF OIL	A NTD	NATII	RAL GAS	,					
ame of Authorized Transporter of Oil	X X	or Condensat			Address (Giv	e address 10 wi	hich approved	copy of this fo	rm is to be se	ni)	
Pride Pipeline Company					P.O. Box 2436, Abilene, Texas 79604						
lame of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Company					P.O. Box 1492, El Paso, Texas 79978						
well produces oil or liquids,		Sec. T	Twp. Rgc.		Is gas actually connected? When?						
ve location of tanks.	<u> </u>		23S	28E	Yes			4/16/9	U	<del></del>	
this production is commingled with the COMPLETION DATA	iat from any othe	er lease or po	ol, give	commingli		<u></u>					
Designate Type of Completic		Oil Well	i	as Well	New Well	Workover	Deepen	ļ	Same Res'v	Diff Res'v	
ate Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>	<u> </u>		Depth Casin	g Shoe		
TUBING, CASING AND					CEMENT	NG RECOR	മ				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								<u> </u>			
					ļ <u>-</u>			<del> </del>			
THE PARTY AND PROT	IECE ECD A	II OWA	DIE		<u> </u>	<del></del>		1			
. TEST DATA AND REQU	JEST FOR A	LLUWA)	BLE Siend o	il and must	he equal to a	e exceed ton al	lowable for th	is depth or be	for full 24 ho	urs.)	
OLL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		1000 0	u ana musi	Producing N	sethod (Flow, p	oump, gas lift,	esc.)	10. 1		
Ate First New Oil Run 10 12m	Date of Te	×				, .,					
ength of Test	Tubing Pre	Tubing Pressure			Casing Pres	stre		Choke Size			
		Oil - Bbls.				Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.										
GAS WELL		T			Dhia Cand	nsate/MMCF		Gravity of	Condensale		
Actual Prod. Test - MCF/D	Length of Test				Dois. Codds	CHEST STRATES					
Testing Method (pilot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VL OPERATOR CERTIF	TCATE OF	COMP	IAN	ICF	1						
I hereby certify that the rules and t					1	OIL CO	NSERV	<b>ATION</b>	DIVISI	NC	
Division have been complied with	and that the info	ermation give	n above	:				DH 3 10	4000		
is true and complete to the best of	my knowledge a	ınd belief.			Dat	e Approv	ed	JUL 15	1993		
/	1					<b></b> .					
In Jans	dean	·····			By.						
Signature	D.A.	i gional l	Mana	oer	"			GNED BY			
Tim Goudeau Regional Manager Printed Name					MIKE WILLIAMS  Title SUPERVISOR, DISTRICT II						
7/12/93	(915)	) 682-0				<del>- St</del>	<del>PLAVISO</del>	<del>H, DISTH</del> #	<del>51 H</del>		
Date		Telep	phone N	lo.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.