Form 3160-5

## UNITEL STATES

CONTACT RECEIVING OFFICE FOR NUMBER

BLM Roswell District Modified Form No.

SUNDRY NOTIC	OF LAND MANAGEME	_141				_	
Use "APPLICATIO	CES AND REPOR	RTS ON	WELLS		6. IF INDIAN, A		R TRIBE NAME
	N FOR PERMIT-" for such pr	roposals.)	a curerent MEGGETA S.D.				
1. OIL GAS OTHER					7. UNIT AGREE	MENT NAM	E
2. NAME OF OPERATOR			APR 2'90		8. FARM OR LE	EASE NAME	
TEXACO PRODUCING INC. /					GETTY 24		
3. ADDRESS OF OPERATOR			3a. AREA CODE & RHONE NO.		9. WELL NO.		
	, TX 79702		(915) 68854626FICE		2		
<ol> <li>LOCATION OF WELL (Report location cle See also space 17 below.)</li> </ol>	arly and in accordance wit	th any State	requirements.*		10. FIELD AND		
At surface 660' FSL, 660' FWL, UNIT LE	TTER M.			ŀ	11. SEC., T., R. SURVEY		
					SEC. 24,	T-22-S	R_31_F
14. PERMIT NO.	15. ELEVATIONS (Show to	whether DF,	RT, GR, etc.)	$\overline{}$	12. COUNTY OR		13. STATE
API NO 30-015-26287	GR-3585', KB-35	99'			EDDY		NM
16. Check Ap	propriate Box To I	ndicate i	Nature of Notice, Re	eport,	or Other	Data	
NOTICE OF INTENTION	I TO:		SUE	SEQUEN	T REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	<b>¬</b>	WATER SHUT-OFF				
	MULTIPLE COMPLETE	7	FRACTURE TREATMENT	H		AIRING WEL ERING CASI	⁻
SHOOT OR ACIDIZE	ABANDON*	]	SHOOTING OR ACIDIZING	П		NDONMENT	·
<u> </u>	CHANGE PLANS	<b>」</b>	(Other) COMPLETIO				X
(Other)		<u> </u>	(NOTE: Report res Completion or Re	complet	ion Penor and	I an form	1
work.)*	cames, give subsurface joc	ations and	ails, and give pertinent dates measured and true vertical d	, includi epths fo	ing estimated d r all markers a	late of sta and zones	pertinent to th
work.)*  1. MIRU DA&S UNIT. CLEAN OUT 2. WEDGE WIRELINE RAN GR-CO 3. HALLIBURTON ACIDIZED WITH 10 HOURS. 4. WEDGE WIRELINE SET CIBP A 7062-66, 7069-74, 7081, 708 5. HALLIBURTON ACIDIZED WITH 6. HALLIBURTON FRAC WITH 25 COATED SAND. JOB COMPLETE 7. FLOWED AND SWABBED 0 BI	TO PBTD OF 7720'. CL FROM 7720' TO 6 1500 GAL 7 1/2% I AT 7622'. CAPPED W 6-7101. 30 HOLES. 1500 GAL 7 1/2% I 500 GAL XLG 2% KC AT 11:00 AM 3-24- NO AND 199 BLW IN	6000'. PI NEFE AND WITH 35' NEFE AND 1. AND 45	ERFORATED FROM 76: 0 39 BALLS. 3-18-90 0F CEMENT NEW PB: 0 45 BALLS. SWAB 4 5000# OF 20/40 SANI	72' T( ). SW TD 75	7 7684', 24 AB 0 BNO A 87'. PERFO	4 HOLES NND 57 ORATED	pertinent to the S. BLW IN
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## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 381 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.