

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECORDING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other Instructions on
Reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

CSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED
5. LEASE DESIGNATION AND SERIAL NO.
NM - 25876
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Indian
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
GETTY 24 FEDERAL
9. WELL NUMBER
2
10. FIELD AND POOL, OR WILDCAT
LIVINGSTON RIDGE DELA.
11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
SEC. 24, T-22-S, R-31-E

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESER. Other **RECEIVED**

2. NAME OF OPERATOR
TEXACO PRODUCING INC

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702
3a. AREA CODE & PHONE NO.
915-688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **660' FSL, 660' FWL, UNIT LETTER M**
At top prod. interval reported below **SAME**
At total depth **SAME**
O.S.D. ARTESIA, OFFICE

9a. API WELL NO.
30-015-26287
14. PERMIT NO.
N/A
DATE ISSUED
02-15-90

12. COUNTY OR PARISH
EDDY
13. STATE
NM
15. DATE SPUN
02-24-90
16. DATE T.D. REACHED
02-25-90
17. DATE COMPL. (Ready to prod.)
03-27-90
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GR-3585, KB-3599
19. ELEV. CASINGHEAD
3585

20. TOTAL DEPTH, MD & TVD
8000'
21. PLUG BACK T.D., MD & TVD
7587'
22. IF MULTIPLE COMPL. HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
7062' - 7101', BRUSHY CANYON
25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-DIL, GR-CNL-SFL-CAL
27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	840'	14 3/4	CL-H 700 SXS - CIR. 175 SXS	
8 5/8	24#	4500'	11	CL-H 1350 SXS - CIR. 45 SXS	
5 1/2	15.5#	8000'	7 7/8	CL-H 1950 SXS - CIR. 345 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7118'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)
7062' - 7101', 2 JSPF, 30 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7062' - 7101'	ACID: 1500 GAL, 7 1/2% NEFE, FRAC: 25500 GAL XLG 2% KCL & 45000# 20/40 SAND & 12500# 12/20 RESIN COATED SAND

33.* PRODUCTION

DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
03-23-90	PUMPING 2.5 X 1.75 X 20	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
04-16-90	24			353	185	219	524

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
						39.3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED FOR TEST PURPOSES - WAITING ON SALES OUTLET
TEST WITNESSED BY
JAMES WILLIAMS

35. LIST OF ATTACHMENTS
DEVIATION SURVEY

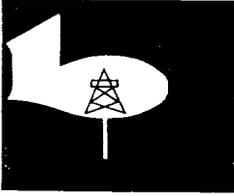
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *C.P. Barber* TITLE **DRILLING SUPERINTENDENT** DATE **04-26-90**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
BRUSHY CANYON	7101'	7062'	SANDSTONE AND LIME - OIL	LAMAR	4525'	
				BELL CANYON	4575'	
				CHERRY CANYON	5375'	
				BRUSHY CANYON	7055'	

38. GEOLOGIC MARKERS



BASIN DRILLING CORP.

650 LAKE POINTE TOWERS WEST • 4013 NORTHWEST EXPRESSWAY • OKLAHOMA CITY, OKLA. 73116 (405) 840-2911

DEVIATION SURVEY

TEXACO INC. - GETTY "24" FEDERAL #2

SECTION 24-22S-31E, EDDY COUNTY, NEW MEXICO

<u>DATE</u>	<u>DEPTH</u>	<u>DEGREE</u>
02/24/90	460'	1
02/25/90	840'	1/2
02/26/90	1335'	3/4
02/27/90	1837'	1 1/2
02/27/90	2335'	3/4
02/27/90	2817'	3/4
03/01/90	3315'	1
03/01/90	3521'	1
03/01/90	3745'	1 3/4
03/01/90	3839'	1 1/2
03/02/90	4087'	2 3/4
03/02/90	4246'	2
03/03/90	4500'	1 3/4
03/05/90	4927'	1 1/2
03/05/90	5441'	1 1/2
03/06/90	5867'	1
03/06/90	6366'	3/4
03/07/90	6846'	1
03/09/90	7300'	3/4
03/10/90	7773'	1/4
03/11/90	8000'	3/4


R.K. "PETE" MARTIN, DRLG. COST ANALYST

