

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECORDING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other Instructions on
Reverse side)

BLM Roswell District
Modified Form No.
NM60-3160-3

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
TEXACO PRODUCING INC

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

3a. AREA CODE & PHONE NO.
915-688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL, 660' FWL, UNIT LETTER M
At top prod. interval reported below SAME
At total depth SAME

9a. API WELL NO.
30-015-26287

14. PERMIT NO.
N/A

DATE ISSUED
02-15-90

15. DATE SPUNDED
02-24-90

16. DATE T.D. REACHED
02-25-90

17. DATE COMPL. (Ready to prod.)
03-27-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GR-3585, KB-3599

19. ELEV. CASINGHEAD
3585

20. TOTAL DEPTH, MD & TVD
8000'

21. PLUG BACK T.D., MD & TVD
7587'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
7062' - 7101', BRUSHY CANYON

25. WAS DIRECTIONAL
SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-DIL, GR-CNL-SFL-CAL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	840'	14 3/4	CL-H 700 SXS - CIR. 175 SXS	
8 5/8	24#	4500'	11	CL-H 1350 SXS - CIR. 45 SXS	
5 1/2	15.5#	8000'	7 7/8	CL-H 1950 SXS - CIR. 345 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7118'	

31. PERFORATION RECORD (Interval, size, and number)

7062' - 7101', 2 JSPF, 30 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7062' - 7101'	ACID: 1500 GAL, 7 1/2% NEFE,
	FRAC: 25500 GAL XLG 2% KCL &
	45000# 20/40 SAND &
	12500# 12/20 RESIN COATED SAND

33.* PRODUCTION

DATE OF FIRST PRODUCTION
03-23-90

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)
PUMPING 2.5 X 1.75 X 20

WELL STATUS (Producing or shut-in)
PRODUCING

DATE OF TEST
04-16-90

HOURS TESTED
24

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL - BBL.
353

GAS - MCF.
185

WATER - BBL.
219

GAS - OIL RATIO
524

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24 HOUR RATE

OIL - BBL.

GAS - MCF.

WATER - BBL.

OIL GRAVITY - API (CORR.)
39.3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED FOR TEST PURPOSES - WAITING ON SALES OUTLET

TEST WITNESSED BY
JAMES WILLIAMS

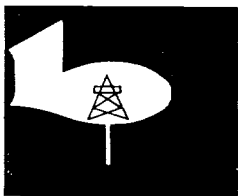
35. LIST OF ATTACHMENTS
DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C.P. Williams TITLE DRILLING SUPERINTENDENT DATE 04-26-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
BRUSHY CANYON	7101'	7062'	SANDSTONE AND LIME - OIL		LAMAR	4525'	
					BELL CANYON	4575'	
					CHERRY CANYON	5375'	
					BRUSHY CANYON	7055'	



BASIN DRILLING CORP.


650 LAKE POINTE TOWERS WEST • 4013 NORTHWEST EXPRESSWAY • OKLAHOMA CITY, OKLA. 73116 (405) 840-2911

DEVIATION SURVEY

TEXACO INC. - GETTY "24" FEDERAL #2

SECTION 24-22S-31E, EDDY COUNTY, NEW MEXICO

<u>DATE</u>	<u>DEPTH</u>	<u>DEGREE</u>
02/24/90	460'	1
02/25/90	840'	1/2
02/26/90	1335'	3/4
02/27/90	1837'	1 1/2
02/27/90	2335'	3/4
02/27/90	2817'	3/4
03/01/90	3315'	1
03/01/90	3521'	1
03/01/90	3745'	1 3/4
03/01/90	3839'	1 1/2
03/02/90	4087'	2 3/4
03/02/90	4246'	2
03/03/90	4500'	1 3/4
03/05/90	4927'	1 1/2
03/05/90	5441'	1 1/2
03/06/90	5867'	1
03/06/90	6366'	3/4
03/07/90	6846'	1
03/09/90	7300'	3/4
03/10/90	7773'	1/4
03/11/90	8000'	3/4



R.K. "PETE" MARTIN, DRLG. COST ANALYST

CORPORATION ACKNOWLEDGMENT

STATE OF OKLAHOMA)
) SS:
COUNTY OF CANADIAN)

On this 25TH day of APRIL, 1990, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared R.K. "PETE" MARTIN to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument as its DRLG. COST ANALYST and acknowledge to me that he executed and same as his free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.


Beverly J. Thompson

My Commission Expires:

11/18/90