Form 3160-5

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BLM Roswell District

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Instructions

General: This form is designed for submitting proposals to perform certain wall operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of shaudonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive sones, or other sones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

orm 3160-5 July 1989) Formerly 9-331) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED (Other instructions on reverse side)	Modified Form No MMO60-3160-4 5. LEASE DESIGNATION	5. LEASE DESIGNATION AND SERIAL NO.	
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TEXACO PRODUCING INC.		_	8. FARM OR LEASE NAM GETTY 24 FEDE		
3. ADDRESS OF OPERATOR		3a. AREA COOSEA PHONE NO.	9. WELL NO.		
	TX 79702	(919) 688-4626	3		
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660' FNL, 2310' FEL, UNIT LET	TER B.		11. SEC., T., R., M., OR B SURVEY OR AREA	ILK. AND	
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14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE	
API NO 30-015-26288	GR-3566', KB-3580'		EDDY	NM	
16. Check App	propriate Box To Indicate	Nature of Notice, Repo	ort, or Other Data		
NOTICE OF INTENTION					
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SIGNED (This space for Federal or State office us Orig. Signed by Ada.n.)	ORIL DRIL	LING SUPERINTENDENT		-29-90	
CONDITIONS OF APPROVAL, IF ANY:	TITLE	A SAME COLUMN	_ DATE	6 90	

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