

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO COMMISSION

CONTACT RECORDING
OFFICE FOR NUMBER OF COPIES REQUIRED
(See other Instructions on reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
NM - 25876

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
JUN 12 10 50 AM '90

7. UNIT AGREEMENT NAME
CARE AREA

8. FARM OR LEASE NAME
GETTY 24 FEDERAL

9. WELL NUMBER
3

10. FIELD AND POOL, OR WILDCAT
LIVINGSTON RIDGE DELA.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 24, T-22-S, R-31-E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
TEXACO PRODUCING INC

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702
3a. AREA CODE & PHONE NO.
RECEIVED JUN 20 '90
O. C. D. ARTESIA OFFICE
888-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL, 2310' FEL, UNIT LETTER B

At top prod. interval reported below SAME

At total depth SAME

9a. API WELL NO.
30-015-26288

14. PERMIT NO.
N/A
DATE ISSUED
02-15-90

15. DATE SPUDDED
03-15-90

16. DATE T.D. REACHED
03-31-90

17. DATE COMPL. (Ready to prod.)
05-17-90

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
GR-3566, KB-3580

19. ELEV. CASINGHEAD
3566

20. TOTAL DEPTH, MD & TVD
8410'

21. PLUG BACK T.D., MD & TVD
8385'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY
ROTARY TOOLS
0-8410
CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

7874' - 8320', BRUSHY CANYON

25. WAS DIRECTIONAL
SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-DIL, GR-CNL-SDL-CAL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	796'	14 3/4	CL-H 700 SXS - CIR. 20 SXS	
8 5/8	32#	4520'	11	CL-H 1641 SXS - CIR. 20 SXS	
5 1/2	15.5#, 17#	8410'	7 7/8	CL-H 1965 SXS - CIR. 257 SXS	
				- D.V. TOOL @ 5991'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	8211'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

7874'-94', 7898'-7915', 2 JSPF, 74 HOLES; 8284'-
8298', 8306'-8320', 2 JSPF, 56 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7874' - 7915'	* SEE BACK
8284' - 8320'	* SEE BACK

33.* PRODUCTION

DATE OF FIRST PRODUCTION
04-16-90
PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump)
PUMPING 2.5 X 1.75 X 20
WELL STATUS (Producing or shut-in)
PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
05-31-90	24			166	172	220	1036
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
						39.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED FOR TEST PURPOSES - WAITING ON SALES OUTLET

TEST WITNESSED BY
GAYLON WEIR

35. LIST OF ATTACHMENTS
DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE DRILLING SUPERINTENDENT DATE 06-11-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
BRUSHY CANYON	7874'	7915'	OIL/GAS	RUSTLER ANHY.	785'	785'	
BRUSHY CANYON	8284'	8320'	OIL/GAS	SALT	900'	900'	
				LAMAR	4445'	4445'	
				CHERRY CANYON	5380'	5380'	
				BRUSHY CANYON	7053'	7053'	
			* 7874' - 7915': ACID- 4000 GALS, 7 1/2 % NEFE, FRAC- 32000 GALS. OF XLG, 2% KCL, 52500 #20/40 SAND, 10000# 12/20 RESIN COATED SAND. * 8284' - 8320': ACID- 2000 GALS, 7 1/2% NEFE, FRAC- 20000 GALS. OF XLG, 2% KCL, 30000 #20/40 SAND, 10000# 12/20 RESIN COATED SAND.				

38. GEOLOGIC MARKERS