Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OIL CONSERVATION DIV 811 S. 1st ST.

ARTESIA. NM 38210-2834

Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No. NM-29299
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT —" for such proposals		6. If Indian, Alottee or Tribe Name
Use APPLICATION	FOR PERMIT —" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well: OIL GAS WELL OTHER		8. Well Name and Number
2. Name of Operator	OTHER ./	GETTY 24 FEDERAL
	ATION & PRODUCTION INC.	3
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0418		9. API Well No.
4. Location of Well (Footage, Sec., T., R., M, or Survey Description)		30-015-26288 10. Field and Pool, Exploratory Area
Unit Letter B : 660 Feet From The NORTH Line and 2310 Feet From The		LIVINGSTON RIDGE DELAWARE
EAST Line Section 24	Township 238	11. County or Parish, State
Ene Section 24	Township 22S Range 31E	EDDY , NEW MEXICO
12. Check Appropriate	Box(s) To Indicate Nature of Notice, Re	eport, or Other Data
TYPE OF SUBMISSION	i	YPE OF ACTION
	Abandonment	Change of Plans
Netice of Intent	Recompletion	New Construction
Subsequent Report	☐ Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair Altering Casing	Water Shut-Off
Final Abandonment Notice	. 57	Conversion to Injection
	THIS SUNDRY NOTICE AMENDS THE NO OF INTENT DATED 10/24/95 THE NO orly state all pertinent details, and give pertinent dates, including	O'L'TCE (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
1. MIRU PULLING UNIT. TOH W/ RODS & F. 2. SET 5 1/2" RBP @ 7800'. TST RBP & CSG. 3. PERFORATE THE FOLLOWING INTERVA 4. TIH W/ 5 1/2" TREATING PKR & SN ON 3 TREE. LOAD BACKSIDE & TEST PKR TG. 5. A/ BRUSHY CANYON PERFS 7054'-7080' 6. FLOW/ SWAB TEST. ND TREE, NU BOP. RESET PKR @ 6950'. ND BOP, NU FRAC 7. FRAC BRUSHY CANYON PERFS 7054'-70 OTTOWA SAND @ AN AVERAGE RATE G. 8. FLOWBACK WELL @LESS THAN 1 BPM. 9. TIH W/ 5 1/2" RBP & SET ABOVE PERFS. 10. RU WL W/ PACKOFF. PERF FOLLOWING. 11. TIH W/ 5 1/2" TREATING PKR ON 3 1/2" T. 12. A/ BRUSHY CANYON PERFS 6958'-6982'. 13. FLOW/ SWAB TEST. ND TREE, NU BOP. FRAC TREE. LOAD BACKSIDE & TEST P. 14. FRAC BRUSHY CANYON PERFS 6958'-6960 OTTOWA SAND @ AN AVERAGE RATE COTTOWA SAND @ AN AVERAGE RATE CO	82' W/ 11,500 GALLONS 30# BORATE XLG 2% KCL C F 15 BPM W/ MAX PRESSURE NOT TO EXCEED 500 FLOW/SWAB WELL. ND FRAC TREE, NU BOP. RE BULLDOG BAILER ON 2 7/8" TBG. TOH W/ RBP. RAII	TBG. TOH W/ TBG. CL-CBL LOG FR 7800'-5800' (DV TL @ 5991'). ' CSG GUN W/ 120 DEG SPIRAL PHASING. KR @ +/- 6950'. ND BOP, NU 5000# FRAC HOKE TO PIT. SWAB WELL DOWN. ERS. PUMP @ AN AVG RATE OF 7-8 BPM. K OFF BALL SEALERS. CARRYING 65,000# 20/40 00#. PLACE 500# ON BS & MONITOR. LEASE & TOH W/ PKR. TOP OF RBP. W/ 4" CSG GUN W/ 120 DEG SPIRAL PHASING. C TREE. LOAD BS & TEST PKR TO 1000#. ERS. PUMP @ AN AVG RATE OF 7-8 BPM. RESET PKR @ 6950'. ND BOP, NU CARRYING 65,000# 20/40 00#. PLACE 500# ON BS & MONITOR. LEASE & TOH W/ PKR. L SAND OFF RBP. @ 7800' W/ PAULER
14. I hereby certify that the foregoing is true and correct	35'. TIH W/ PRODUCTION EQUIPMENT. PLACE WEL	LE ON PRODUCTION.
SIGNATURE Moits (Day	TITLE Engr Asst	DATE11/8/95
TYPE OR PRINT NAME Monte (	C: <del>Dunca</del> n	
(This space for Federal or State office use)	Title Park	
APPROVED BY CONDITIONS OF APPROVAL IF ANY	TITLE	DATE 11 22/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

representations as to any matter within its jurisdict on