

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

FEB 23 '90

API NO. (assigned by OCD on New Wells)

20-015-26293

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. Name of Operator

RB OPERATING COMPANY

3. Address of Operator

2412 N. Grandview, Suite 201, Odessa, Texas 79761

7. Lease Name or Unit Agreement Name

South Culebra Bluff "14"

8. Well No.

1

9. Pool name or Wildcat

East Loving (Delaware)

4. Well Location

Unit Letter G : 1806 Feet From The North Line and 2013 Feet From The East Line

Section 14 Township 23-S Range 28-E NMPM Eddy County

10. Proposed Depth

6500'

11. Formation

Delaware (Brushy Canyon)

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

2988.9 GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Grace Drilling

16. Approx. Date Work will start

3-15-89

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24	500	350	Surface
7-7/8"	5-1/2"	15.5-17#	6500	1000	500'

Post ID-1
3-2-90
New Log & API

1. Drill 12-1/4" hole to depth of 550'.
2. Set 8-5/8" casing to 550' and cement same to surface.
3. Test casing and B.O.P.'s to 1500 psi, prior to drilling out shoe joint.
4. Drill 7-7/8" hole to a depth of 6500', log and evaluate.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 8/28/90
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE F. D. Schoch TITLE Mgr - Permian Production DATE 2/21/90

TYPE OR PRINT NAME F. D. Schoch

TELEPHONE NO 915/362-60

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

FEB 28 1990

APPROVED BY SUPERVISOR, DISTRICT II

TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

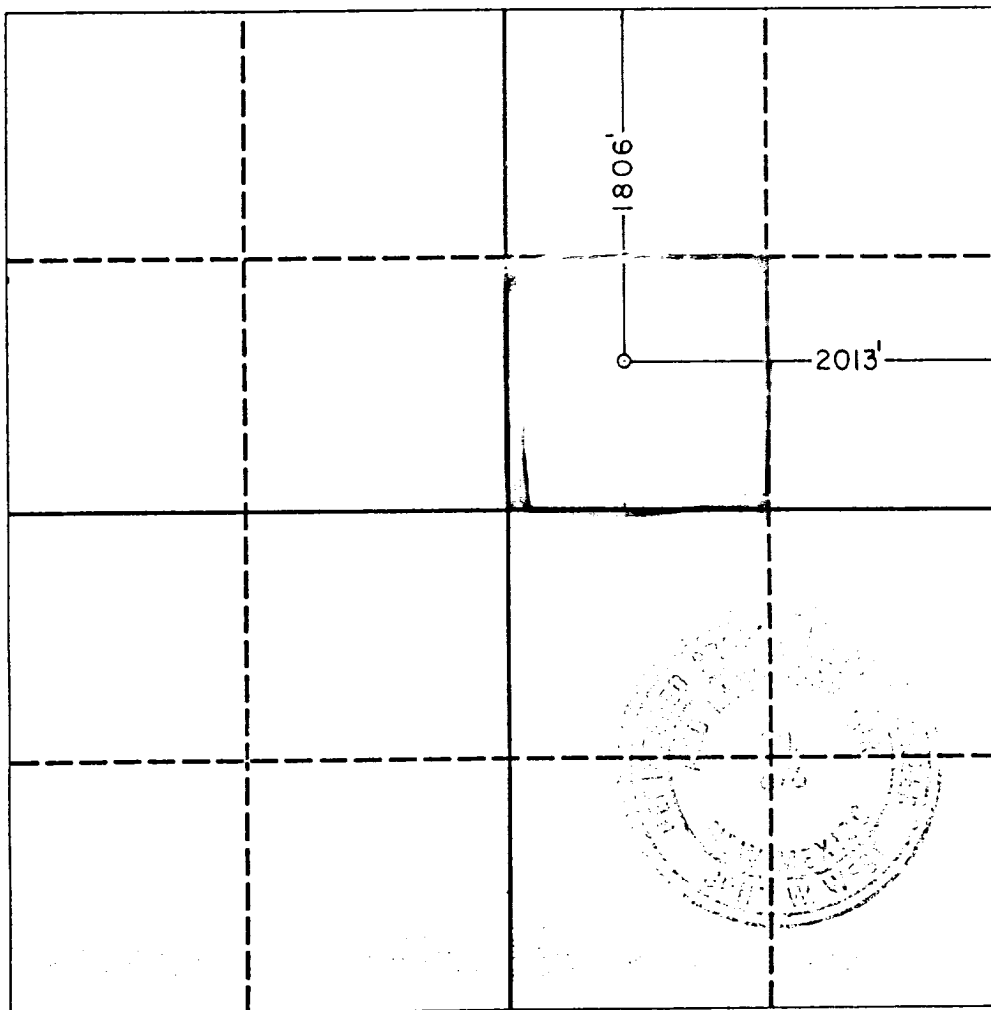
Operator R. B. OPERATING CO.			Lease S.C.B. 14		Well No. 1
Unit Letter G	Section 14	Township 23 South	Range 28 East	County Eddy	

Actual Footage Location of Well:

1806 feet from the North line and 2013 feet from the East line

Ground level Elev. 2988.9	Producing Formation Delaware (Brushy Canyon)	Pool East Loving (Delaware)	Dedicated Acreage: 40 Acres
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1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
F. D. SCHOCH
Printed Name
Mgr - Permian Production
Position
RB Operating Company
Company
2-21-90
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February 15, 1990
Signature & Seal of
Professional Surveyor

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

TOP STACK

SCB 14-1

Unit G, 1806' FNL &
2013' FEL Section 14,
T23S, R28E, Eddy Co., NM

