

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

CONFIDENTIAL

Form C-105
Revised 1-1-89

c/sf
Bum
3/2/91

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-015-26293									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						5. Indicate Type of Lease STATE ☐ FEE ☒									
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIRT RESVR ☐ OTHER ☐						6. State Oil & Gas Lease No.									
2. Name of Operator RB Operating Company ✓						7. Lease Name or Unit Agreement Name Carrasco 14									
3. Address of Operator 2412 N. Grandview, Suite 201, Odessa, Texas						8. Well No. 2									
4. Well Location Unit Letter <u>G</u> : <u>1806</u> Feet From The <u>North</u> Line and <u>2013</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County						9. Pool name or Wildcat E. Loving (Delaware)									
10. Date Spudded 4/10/90		11. Date T.D. Reached 4/19/90		12. Date Compl. (Ready to Prod.) May 5, 1990		13. Elevations (DF& RKB, RT, GR, etc.) 2988.9 GR		14. Elev. Casinghead 2989							
15. Total Depth 6300		16. Plug Back T.D. 6277		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-6300'		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 6070' - 6163' Brushy Canyon						20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run DLL-MLL-GR-CNL-FDC						22. Was Well Cored yes Side wall cores									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24		562		12 1/4"		Circ. w/350 sxs							
5 1/2"		15.5		6300		7 7/8"		Circ. w/1650 sxs							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		6016		6016	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
6070-84 .38"						DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED			
6110-28 .38"						6070-6163						1000 gals. 10% NeFe HCL			
6138-42 .38"						6070-6163						Frac w/26,500 gals 87,600#			
6153-63 .38" (92 holes total)												sand			
28. PRODUCTION															
Date First Production 5/2/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in)							
Date of Test 5/4/90		Hours Tested 24		Choke Size 15/64		Prod n For Test Period		Oil - Bbl. 39.6		Gas - MCF 60.6		Water - Bbl. 0		Gas - Oil Ratio 1530	
Flow Tubing Press. 900		Casing Pressure 0		Calculated 24-Hour Rate		Oil - Bbl. 39.6		Gas - MCF 60.6		Water - Bbl. 0		Oil Gravity - API - (Corr.) 39			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By Jim Nasium					
30. List Attachments DLL-MLL-GR-CNL-FDC-Logs															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____ 550	T. Strawn _____
B. Salt _____ 2365	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____ 2590
T. Drinkard _____	T. Bone Springs _____ 6170
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	500	500	Sand & Gravel				
500	1300	800	Salt & Rock				
1300	2590	1290	Salt, Sand & Anhydrate				
2590	3600	1010	Sand & Limestone				
3600	3850	250	Sand & Dolomite				
3850	5800	950	Sand & Shale				
5800	6200	400	Sand, Shale & Limestone				
6200	6300	100	Shale & Limestone				