

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-26293

Indicate Type of Lease
STATE ☐ FEE ☒ XX

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐
WELL OVER BACK RESVR. ☒ OTHER ☐

2. Name of Operator
RAM Energy, Inc.

3. Address of Operator
5100 E. Skelly Dr. - Suite 650
Tulsa, OK 74135

7. Lease Name or Unit Agreement Name
CARRASCO 14

8. Well No.
2

9. Pool name or Wildcat
E. Loving (Brushy Canyon)

4. Well Location
Unit Letter G : 1806 Feet From The North Line and 2013 Feet From The East Line
Section 14 Township 23S Range 28E NMPM Eddy County

10. Date Spudded 08/20/02 11. Date T.D. Reached 08/26/02 12. Date Compl. (Ready to Prod.) 08/27/02 13. Elevations (DF& RKB, RT, GR, etc.) 2988.9 14. Elev. Casinghead 2989

15. Total Depth 6300 16. Plug Back T.D. 5730 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name Upper Brushy Canyon 20. Was Directional Survey Made 21. Type Electric and Other Logs Run 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	562	12-1/4"	Circ w/350 sx	
5-1/2"	15.5	6300	7-7/8"	Circ w/650 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4680	4680

26. Perforation record (interval, size, and number)
4728-46' (38 holes) & 4752-58' (14 holes)
0.52" Ø

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4728-58 2000 gal 7-1/2% HCl
1312 bbl X-L Gel w/153,135#
16/30 sd

28. PRODUCTION

Date First Production 08/27/02 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/28/02	24	22/64		220	135	110	614

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
230	0		220	135	110	40.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By D. Mitchell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature John R. Frick Printed Name John R. Frick Title Oper. Mgr. Date 9/5/02