

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
El. , Minerals and Natural Resources Department...

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

FEB 23 '90

API NO. (assigned by OCD on New Wells)

30-015-26295

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Culebra Bluff "23"

8. Well No.

6

9. Pool name or Wildcat

East Loving (Delaware)

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. Name of Operator

RB OPERATING COMPANY

3. Address of Operator

2412 N. Grandview, Suite 201, Odessa, Texas 79761

4. Well Location

Unit Letter C : 678 Feet From The North Line and 2170 Feet From The West Line

Section 23

Township

23-S

Range

28-E

NMMPM

Eddy

County

10. Proposed Depth

6500'

11. Formation

Delaware (Brushy Canyon) Rotary

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

2991.7 GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Grace Drilling

16. Approx. Date Work will start

4-10-90

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24	500	350	Surface
7-7/8"	5-1/2"	15.5-17#	6500	1000	500'

1. Drill 12-1/4" hole to depth of 550'.
2. Set 8-5/8" casing to 550' and cement same to surface.
3. Test casing and B.O.P.'s to 1500 psi, prior to drilling out shoe joint.
4. Drill 7-7/8" hole to a depth of 6500', log and evaluate.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 8/28/90
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Mgr - Permian Production

DATE 2/21/90

TYPE OR PRINT NAME

F. D. Schoch

TELEPHONE NO 915/362-63

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

FEB 28 1990

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

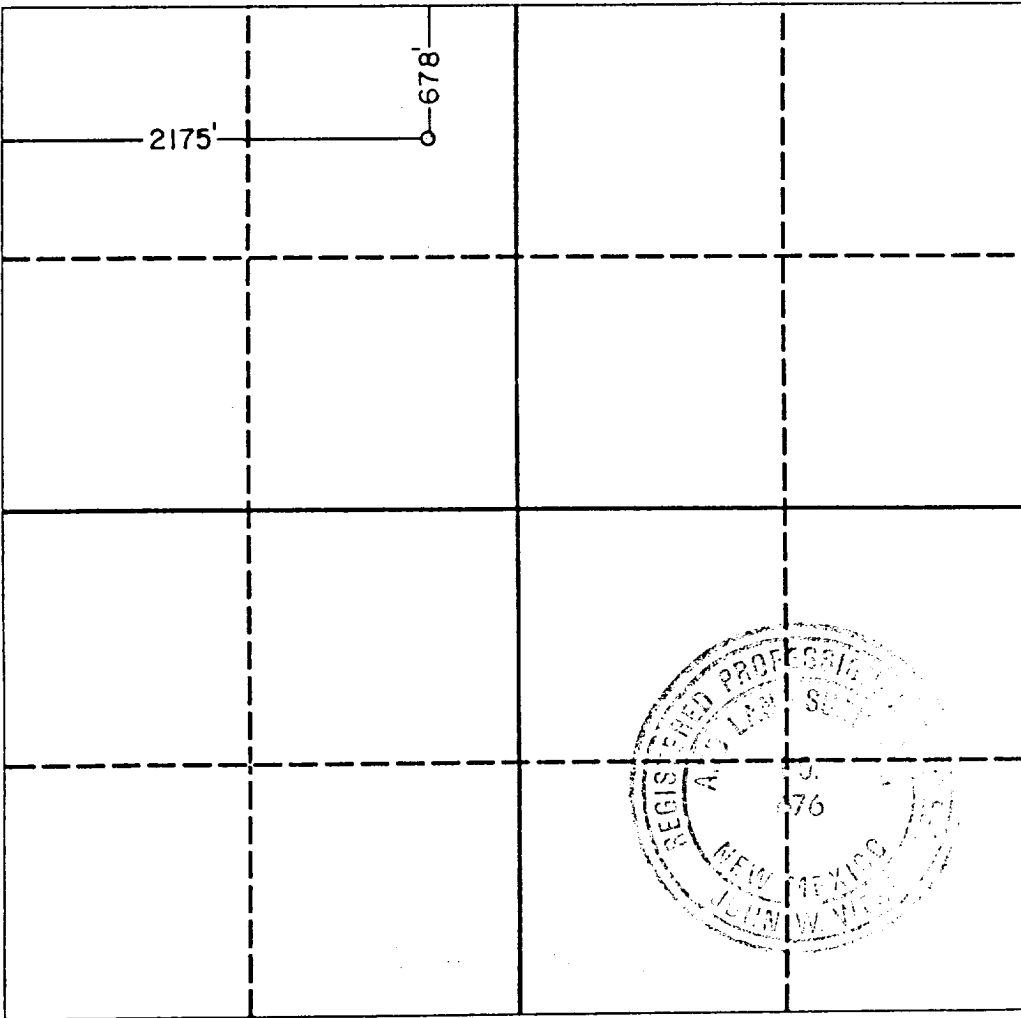


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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator R.B. OPERATING CO.		Lease S. C. B. 23		Well No. 6
Unit Letter C	Section 23	Township 23 South	Range 28 East NMPM	County Eddy
Actual Footage Location of Well: 678 feet from the North line and 2175 feet from the West line				
Ground level Elev. 2991.7	Producing Formation Delaware (Brushy Canyon)	Pool East Loving (Delaware)	Dedicated Acreage: 40 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				
			OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature F.D. SCHOCH Printed Name Mgr - Permian Production Position RB Operating Company Company 2-21-90 Date	
			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed February 15, 1990 Signature & Seal of Professional Surveyor  Certificate No. JOHN W. WEST, 676 RONALD J. EIDSON, 3239	

125930 0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Q P STACK

SCB, "23" #6
Unit C, 678 FNL & 2175
FWL of Section 23, T23S,
R28E, Eddy County, NM.

