Apyriphiate District Office DISTRICT : P.O. Box 1980, Hobbs, NM 88240		Energy,	Minera	ls and N	atural Resources Department	Earm C-104 Revised 1-1-89 See Instructions			
DISTRICT II P.O. Drawer DD, Aricua, NM \$8210		OIL	CON		ATION DIVISION Box 2088	SION RECEIVE		at Bottom of Page	
DISTRICT III	_	Santa Fe, New Mexico 87504-2088					JUL 0 1 1991		
1000 Rio Brazos Rd., Aziec, NM 8741 I.	<sup>®</sup> REC	UEST F	OR A		BLE AND AUTHORIZA		. C. D SIA, OS		
Орельог RB Operating Compan	v					Well API No.			
Address				·		30-015-	26295		
2412 N. Grandview, Reason(s) for Filing (Check proper box,	Suite 2 )	01, 0de	essa,	Texas	79761 Other (Please explain)				
New Well	Oil	Change ii							
Change in Operator		ad Gas 🗌	] Dry Ga ] Conder		Effective July	1, 1991			
If change of operator give name and address of previous operator									
<b>II. DESCRIPTION OF WELL</b>	L AND LE	· · · · · · · · · · · · · · · · · · ·	<b>*</b> · · · · · · · · · · · · · · · · · · ·						
Lesse Name South Culebra Blu	ff "23"	Well No.	1		ding Formation g (Delaware)	Kind of Lease State, Federal		Lesse No.	
Location		1	1 1.	LOVINE	(Delaware)		<u> </u>		
Unit LetterC	: <del>(</del>	578	- Feet Fr	om The	NorthLine and21	70 Feet From	The	West Line	
Section 23 Towns	hip 23	BS	Range	28E	, NMPM, Edd				
III. DESIGNATION OF TRA	NSPODT							County	
Name of Authonzed Transporter of Oil	T T	or Conder	IL AN		RAL GAS Address (Give address to which a	approved copy of	this form	is to be sent)	
Amoco Production Cor Name of Authonized Transporter of Case	Company P.O. Box 591.					39 OK 74	102		
El Paso Natural Gas	Company	wead Gas 🔀 or Dry Gas 🗔			Address (Give address to which i	approved copy of	this form	is to be sent)	
If well produces oil or liquids, give location of tanks.	Unuit B		Тър.	Rge.	P.O. Box 1492, E1 Is gas actually connected?	Paso, Texi When?	<u>as 7</u>	9978	
If this production is commingled with the			235	28E	Yes		5/17/	/90	
V. COMPLETION DATA			, <b>g</b> , t	- continuity			•		
Designate Type of Completion	n - (X)	Ori Well	G	as Well	New Well Workover D	eepen   Plug B	ack San	re Resiv Diff Resiv	
Date Spudded	Date Compl. Ready to Prod.				Total Depth	] P.B.T.C	. <u> </u>	I	
Elevauons (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	mation	• • • • • • • • • • • • • • • • • • • •	Top Oil/Gas Pay				
Perforations						Tubing	Depth		
renoralionis						Depth (	lasing Sh	œ	
	7	UBING,	CASIN	G AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT		
			· · · · · ·						
. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE						
DIL WELL (Tesi musi be after Date First New Oil Run To Tank	recovery of 10 Date of Ter	ial volume o	of load ou	and must	be equal to or exceed top allowable		be for fu	11 24 hours (	
	Date of tes	2			Producing Method (Flow pump, g	as lift, etc.)			
length of Test	Tubing Pressure				Casing Pressure	Choke S	Choke Size		
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.	Gas- MO	Gas- MCF		
	:	e							
GAS WELL					Bbls. Condensate MMCF				
Actual Prod. Test - MCF/D	Length of T	221				Gravity	Gravity of Condensate		
	Length of T			:	Boll. Concensite MIMCP				
		sure (Shut-i	n)		Casing Pressure (Shut-in)	Choke S			
esung Method (puot, back pr.)	Tubing Pres	ssure (Shut-i							
esung Method (puol. back pr.) /I. OPERATOR CERTIFIC I hereby cerufy that the rules and regul	Tubing Pres	COMPI	LIAN			Choke S	N DIV	/ISION	
esung Method (puol. back pr.)	Tubing Pres	COMPI Dil Conserva	LIAN		Casing Pressure (Shut-in) OIL CONSE	Choke S		/ISION	
esting Method (pulot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	Tubing Pres	COMPI Dil Conserva	LIAN		Casing Pressure (Shut-in) OIL CONSE Date Approved	Choke S RVATIO	N DIN . 0 1	/ISION	
esting Method (pulot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my 1	Tubing Pres	COMPI Dil Conserva	LIAN		Casing Pressure (Shut-in) OIL CONSE Date Approved ORIG	Choke S RVATIOI JUL	N DIN . 0 1	/ISION	
Division have been complied with and is true and complete to the best of my to Signature F. D. Schoch	Tubing Pres	COMPI Dil Conserva nation given d belief. Manage	LIANC ation above		Casing Pressure (Shut-in) OIL CONSE Date Approved By MIKE	Choke S RVATIO	N DIN 0 1 D BY	/ISION <b>1991</b>	
esting Method (puor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my 1 Signature F. D. Schoch Pnaled Name	Tubing Pres	COMPI Dil Conserva nation giver d belief. Manage	LIAN( ation above		Casing Pressure (Shut-in) OIL CONSE Date Approved By MIKE	Choke S RVATIOI JUL	N DIN 0 1 D BY	/ISION <b>1991</b>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.