Same of Series     Same of New Mexico     For New Mexico     For New Mexico       PT Da fright Neak, NN 1840     OLL CONSERVATION DIVISION     For New Mexico     For New Mexico       PS Da fright Neak, NN 1840     OLL CONSERVATION DIVISION     For New Mexico     For New Mexico       PS Da fright Neak, NN 1840     OLL CONSERVATION DIVISION     For New Mexico     For New Mexico       PS Data R, No Mexico     For New Mexico     Sina F, New Mexico     For New Mexico       PS Data R, RA, Asse, NM 1840     RECUEST FOR ALLOWABLE AND NATURPAL GAS     Wit APINE       Adam     Concertain Partners, L.P.     Son Of So	1 ·	<u>→</u> →-		-15	
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Dub is balaw RA, Ales M 1910         REQUEST FOR ALLOWABLE AND AUTHORIZATION           1         TOTRANSPORT OL AND NATURAL GAS           Sanata Fe Energy Operating Partners, L.P.         30 -015 - 26,2%           Marker         Sonata Fe Energy Operating Partners, L.P.         30 -015 - 26,2%           Marker         Other Hild Chart growth and         Other Hild Chart growth and         Other Hild Chart growth and           Received         Other Hild Chart growth and         Other Hild Chart growth and         Other Hild Chart growth and           Received         Other Hild Chart growth and         Other Hild Chart growth and         Other Hild Chart growth and           Received         Other Hild Chart growth and         Other Hild Chart growth and         Other Hild Chart growth and           Leaw Nee         Other Hild Chart growth and         Other Hild Chart growth and         Decision           How Yes         Other Hild Chart growth and         Decision         North State Growth and         Decision           Leaw Nee         North Dure Gold & Federal         North Nee Nee Nee Nee Nee Nee Nee Nee Nee Ne	P.O. Drawer DD, Artenia, NM 88210	P	.O. Box 2088	Y J	
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IL       DESCRIPTION OF WELL AND LEASE       Well No.       Point Name, locksdag formation       Nume       State function       State function       State function       Nume	If change of operator give name and address of previous operator	Contestine			
Liss Nume       Weil Name       New York       Kind GLisse       Liss No.         Lessoe       1       Weil SES       Sand Dunnes       Morrow       Sand, Fridderijk, Fre.       NM-77046         Lessoe       1       1980       Feet From The       South       Lise sod       660       Feet From The       Edity       NM-77046         Usit Lesser       1       1980       Feet From The       South       Lise sod       660       Feet From The       Edity       County         Mine of Audional Transporter of Casephend Ca       0       or Condeaste       Address (Gire address to which approved copy of his form is to be seed)       P. O. BOX 1188, Houstoon, Texass 77251-1188         Name of Audionated Transporter of Casephend Ca       or Dry Gis EX       Address (Gire address to which approved copy of his form is to be seed)       P. O. BOX 1188, Houstoon, Texass 77251-1188         If wel produce to repaids,       L       I       S. 233 317       Res       Is a saturby connected?       Wee ?       1-2-91         View conduces in commerpield with tha from any other loase or pool, give commutaging order samuely connected?       Wee ?       1-2-91       14, 821'       14, 703'       1333.7'       14, 820'       14, 821'       14, 820'       14, 820'       14, 820'       14, 820'       14, 820'       114, 820'       114,			· · · · · · · · · · · · · · · · · · ·		
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III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Eddy       County         Name of Aubinited Transporter OD       OF Codessue       Address (Give address to which approved copy of his form is to be setui)         Name of Aubinited Transporter of Casephead Gas       or Day Gas EX       Address (Give address to which approved copy of his form is to be setui)         Transvestern Pipeline Co.       or Dry Gas EX       Address (Give address to which approved copy of his form is to be setui)         P. O. Box 11888       HOUSTON, Texas 77251-1188         By endposed on pipeline       Li       235         View Pookeen of the holds,       Li       235         Just pookeen of the holds,       Using and the holds, which approved copy of his form is to be setui)         P. O. Box 11888       Housson,       Texas 77251-1188         By endposed on pipeline       Li       235       1-2-91         View COMPLETION DATA       Date Completion - (X)       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back [Same Resv       DMf Resv         Date Sompletion - (X)       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back [Same Resv       DMf Resv         Base Added       Tail Deph       Tail Deph       14, 820'       14, 703'       14, 703'         Date	<b>S</b> arria 0 –	reel from			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Aubonsed Transports of Oil       or Condessue       Address (Give address to which approved copy of this form is to be seni)         Name of Aubonsed Transports of Casagiesd Ga       or Dry Gas EX       Address (Give address to which approved copy of this form is to be seni)         P. 0. Box 1188, Houston, Texas, 77251-1188       or Dry Gas EX       Address (Give address to which approved copy of this form is to be seni)         P. 1       If well podace, oil or housds, Unit       I.e.       Type         If well podace oil or housds, Unit       I.e.       Type       Ref. [if get actimality consected?]         When of Completion - (X)       Oil Well       Gas Well       New Well Workover       Deepea         Designate Type of Completion - (X)       Oil Well       Gas Well       New Vell       P.B.T.D.         Date Speaded       -24-90       Total Depah       P.B.T.D.       14,703'         Ervations (DF, RAB, RT, GR, ed.)       Name of Producing Formation       Top Oil/Gas Pay       Tubue Depah         13,966'-13,986'       -4       JSPF (74 holes)       14,820' (11ner)         17-1/2       13-3/8''       628'       8000 six Cl C + gravel pic         3-1/2       7''''''''''''''''''''''''''''''''''''	Townan,			Eddy County	
Name of Authomized Transporter of Casanghead Gas       or Day Gas EX       Address (Give address to which approved copy of this form is to be seni)         Nime of Authomized Transporter of Casanghead Gas       or Day Gas EX       Address (Give address to which approved copy of this form is to be seni)         P: 0. Box 1188, Houston, Texas 77251-1188       Uses       P. 0. Box 1188, Houston, Texas 77251-1188         Vere beauto of use heads       Uses       Twp:       Ref. Is gas acculation as the seni)         Vere beauto of use heads       Uses       Twp:       Ref. Is gas acculation as commission of the seni)         Vere beauto of use of or heads       Uses       Twp:       Ref. Is gas acculation as commission of the seni)         Vere beauto of use of completion - (X)       Oil Well       Gas Well       New Well [Workover   Deepea       Plug Back [Same Rev ] Diff Rev         Date Spaded       3-24-90       7-4-90       Tub Deepha       Tub Seni Dephi       14, 703 '         State State       Morrow       13, 966 '       13, 966 '       14, 821 '       14, 703 '         State State       Conflocation Size       Dephi Casing Shee       14, 820 '       110er Diff Rev         HOLE Size       CASING A TUBING Size       DEPTH SET       SACKS CEMENT         12-1/2       13-38''       628'       8000 sx Cl C + gravel pei         3-1	III. DESIGNATION OF TRAN	SPORTER OF OIL AND N	ATURAL GAS	coomy	
Name of Automated Transport of Casagback Gat       or Dry Gat KX       Address (Give address to which approved copy of his form is to be seen)         P. O. Box 1188, Houston, Texas 77251-1188         I'vel produce oil or lequida,       I       8       23S       31E       Yes       1-2-91         I'vel produce oil or lequida,       I       8       23S       31E       Yes       1-2-91         I'vel produce in commangial dwith that from any other lease or pool, give comminguing order sumber:       I-2-91       I'ves       1-2-91         IV. COMPLETION DATA       Oul Well       Gas Well       New Well       Workover       Deepee       Plug Back Same Restv       Diff Rest         Date Spadded       Ja-24-90       7-4-90       Tabing Depth       14,821'       14,703'         3333.7' CR       Neme of Producings formation       Top Oil/Gat Pay       13,966'       13,863'         Professione       TUBING, CASING AND CEMENTING RECORD       14,820' (1iner)       14,820'         12-1/2       13-3/8''       628'       800.sx C1 C + grave1 pz         12-1/2       13-3/8''       628'       800.sx C1 C + grave1 pz         12-1/2       13-3/8''       628'       800.sx C1 C + grave1 pz         12-1/2       13-3/8''       100 Sx C1 H       100 Sx C1 H	Ivanie of Authorized Transporter of Oil	or Condensate	Address (Give address to whic	h approved copy of this form is to be sent)	
Transvestern Pipeline Co.       Production to Wack approach copy of this form as to be seeu)         Prevention of unixt.       Unit 1 Sec.       Twp.       Rgc.       Is get actually connected?       Whee 7         If this production is communique on the setup of completion of unixt.       I       I       Is 233 St.       Yes       1-2-91         Use production is communique on the setup of completion of unixt.       I       I       Is 233 St.       Yes       1-2-91         Designate Type of Completion - (X)       Oil Well       Gas Well       New Well       Workover       Despea       Plug Back Same Resv       Diff Resv         3333.7       CR       Date Complex Redy to Prod.       Total Depth       14,821'       14,703'         28:revisee (DF, RAS, RT, GR, ec.)       Name of Produces formulae       Total Depth       13,866'       13,863'         9:revisee (DF, RAS, RT, GR, ec.)       Name of Produces RS (DR AND CEMENTING RECORD       14,820' (liner)       14,820' (liner)         17-1/2       13-3/8''       CASING AND CEMENTING RECORD       14,820' (liner)       14,820' (liner)         12-1/4       9-3/8       4125'       2300 sx CL + gravel particle       2-3/8'' Tubing Sec at 13,863'.       Packer set at 13,910         12-1/2       Till -1/2'' (liner)       11,380'-14,820'' Slo sx Sol So Do Part H       11,	Name of Authorized Transporter of Casing	thead Gas Or Dry Gas			
Date of Batt.         I         8         23S         31E         Yes         If a full of based of the second proves of the second provesed proves of the second p	Transwestern Pipeline	<u>Co.</u>		h approved copy of this form is to be sent) Houston Toxon 77051 1100	
If the production is communiqued with that from any other lease or pool, give commanging order number:          1-2-91          UN. COMPLETION DATA           Designate Type of Completion - (X)           Oil Well         Gas Well         New Well         Workower           Designate Type of Completion - (X)           Oil Well         Gas Well         New Well         Workower           Designate Type of Completion - (X)           Oil Well         Gas Well         New Well         Workower           Designate Type of Completion - (X)           Diff Rerv          Date Spadded           Date Completion - (X)           Date Completion - (X)           Diff Rerv           Plant The Type of Completion - (X)           Diff Rerv             Date Spadded           Date Completion - (X)           Date Completion - (X)           Diff Rerv           Tell             Date Spadded           Date Completion - (X)           Date Completion - (X)           Diff Rerv           Diff Rerv             Date Spadded           Date Completion - (X)           Date Completion - (X)           Diff Rerv           Diff Rerv             Dide Spadded           Dide Completion - (X)           Diff Rerv	give location of tanks.		ingen in gen scutzity connected/	When ?	
Designate Type of Completion - (X)       Oil Weil       Gas Weil       New Weil       Workover       Deepes       Plug Back Same Res'v       Diff Res'v         Date Spadded       3-24-90       7-4-90       Tail Depin       P.B.T.D.       14,703'         Bite Compl. Ready to Prod.       Tail Depin       14,821'       P.B.T.D.       14,703'         3333.7' GR       Morrow       13,966'       Tubing Depin       13,863'         Priforauces       Morrow       13,966'       13,863'         13,966'-13,986' - 4 JSPF (74 holes)       Depin SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         12-1/4       9-5/8       4125'       2300 sx PCL + 200 sx C       6         4-1/2''       (Inner)       11,380'-14,820'       510 sx CI H       910 sx CI H         DIL WELL       Arter recover of doad oid and must be equal to or accel top allowable for this deph or be for full 24 hours)       100 sx 50/50 Poz H       13,910         DiL WELL       Arter must be off recover of doad oid and must be equal to or accel top allowable for this deph or be for full 24 hours)       124 hours)         Leegth of Test       Date Of Test       Produces Heude (For must form use of hours)       N/A         Dil WELL       (Test must be off recover of doad oid	If this production is commingled with that f		THE Yes	1-2-91	
Des Spade       Light of Completion - (X)       Light of X       X       X       Notice       Deepen       Ping Back (Same Res'v) (of Res'v)         Date Spaded       3-24-90       7-4-90       Tail Depin       P.B.T.D.       14,821'       14,703'         Elevauos (DF, KR, RT, GR, etc.)       Name of Producing Formation       Top Oil/Gir Piy       Tubing Depin       13,966'       13,863'         Performing       Morrow       13,966'       Using Shoe       13,863'         13,966'-13,986'       - 4 JSPF (74 holes)       Perh Casing Shoe       14,820' (liner)         HOLE SIZE       CASING A TUBING SIZE       DEPTH SET       SACKS CEMENT         12-1/4       9-5/8       4125'       2300 six Cl + gravel pe         8-1/2       7''       11,718'       1100 six 50/50 Poz H         6       4-1/2'' (liner)       11,3863'. Packer set at 13,910         DIL WELL       (Fertimut be after recovery of load volume of load oil and must be equal to a created top allowable for this diph or be for full 24 hower)         Date First New Oil Rue To Task       Date of Test       Producing Method (Flow, pump, gai lift, etc.)         Casing Pressure       Casing Pressure       Choke Size         Actual Prod. Test       Tubing Pressure (Shution)       N/A         Date Gravity of Coodessate	IV. COMPLETION DATA				
Date Spadded       Date Compl. Ready to Prod.       7.4.90       Total Depth       1         13.966'       14.821'       P.B.T.D.         13.966'       13.966'       13.966'         13.966'-13.986'       4.JSPF (74 holes)       Depth Casing Shoe         17.7.12       13.966'       14.820'       Depth Casing Shoe         17.7.12       13.966'       14.820'       14.820'         17.7.12       13.967'       628'       800 sx Cl C + gravel ps         8-1/2       7''       11.718'       1100 sx 50/50 Poz H         8-1/2       7''       11.718'       1100 sx 50/50 Poz H         9.7       11.718'       1100 sx 50/50 Poz H       9.5/8         9.7       11.718'       1100 sx 50/50 Poz H       9.5/8''''''''''''''''''''''''''''''''''''	Designate Type of Completion -		i i i i i i i i i i i i i i i i i i i	Deepen Plug Back Same Res'v Diff Res'v	
Elevators (DF, RXB, RT, GR, etc.)       Name of Produces Formance       Top Oil/Gs Fay       Tubing Depth         3333.7' GR       Morrow       13, 966'       Tubing Depth         13, 966'-13, 986' - 4 JSPF (74 holes)       Depth Casing Shoe       14, 820'       (1iner)         HOLE SIZE       CASING A TUBING, CASING AND CEMENTING RECORD       14, 820'       (1iner)         HOLE SIZE       CASING A TUBING SIZE       DEPTH SET       SACKS CEMENT         12-1/4       9-5/8       4125'       2300 sx CI C + gravel ps         8-1/2       7"       11.718'       1100 sx .50/50 Poz H         V. TEST DATA AND REQUEST FOR ALLOWABLE       2-3/8" Tubing set at 13,863'. Packer set at 13,910         DIL WELL       Great must be after recovery of total volume of load oil and must be created to or steed to or third depth or bio for full 24 hours)         Dite First New Oil Rus To Task       Date of Test       Producing Pressure       Choice Size         Actual Prod. During Test       Oil - Bbis.       Gas-MCF       MAR         GAS WELL       Actual Producing Pressure       Casing Pressure (Shut-in)       Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         Back proessure       7310'       YM       Casing Pressure (Shut-in)       Pkr       variable         VI. OPERATOR CERTIFICATE OF COMPLIANCE       ON/A <td>•</td> <td>Date Compl. Ready to Prod.</td> <td></td> <td></td>	•	Date Compl. Ready to Prod.			
3333.7' GR       Tubing Depth         Priforation       13,966'       13,966'         13,966'-13,986' - 4 JSPF (74 holes)       13,863'         TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         17-1/2       13-3/8''       628'       800 sx CI C + gravel ps         8-1/2       7''       11,718'       100 sx 50/50 Poz H         8-1/2       7''       11,380'-14,820'       510 sx CI H         OIL WELL       Test must be after recovery of load volume of load oil and must be equal to or secred top allowebit for this depth or be for full 24 hours.)         Date first New Oil Rup To Taak       Date of Test       Producing Method (Flow, pump, gar lift, etc)         Length of Test       Tubing Pressure       Choice Size         Actual Prod. During Test       Oil - Bbls.       Condensist/MMICF       Gravity of Condensiste         Feature       7310'       Pkr       Variable       Variable         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Pkr       Variable       Variable         Divison have bees compiled with add that the information gives above above bees compiled with add that the information gives above above is true ad complete to the bab lister.       D			14,821		
13,966'-13,986' - 4 JSPF (74 holes)       Depth Casing Shoe         TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE         DEPTH SET       SACKS CEMENT         17-1/2       13-3/8''       628'       800 sx C1 C + gravel pe         8-1/2       7''       11,718'       1100 sx 50/50 Poz H         Y. TEST DATA AND REQUEST FOR ALLOWABLE       2-3/8'' Tubing set at 13,863'. Packer set at 13,910         DIL WELL fremust be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date of Test         Choice Size         Choice Size         Actual Prod. Juning Test         OIL - Bols         Claing Pressure         OIL WELL         Choice Size         Actual Prod. Juning Test         OIL Consect Size         OIL Consect Size<	3333.7' GR			Tubing Depth	
14,300 13,900 14,0000 14,000 14,000 14,0000 14,000 14,000 14,000 14,000 14,000 14,000				Depth Casing Shoe	
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         17-1/2       13-3/8"       628'       800 sx C1 C + gravel ps         12-1/4       9-5/8       4125'       2300 sx C1 + 200 sx C         8-1/2       7"       11,718'       1100 sx 50/50 Poz H         Y. TEST DATA AND REQUEST FOR ALLOWABLE       2-3/8" Tubing set at 13,863'. Packer set at 13,910         DIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)         Date Firs New Oil Rus To Task       Date of Test         Lesgth of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbis         GAS WELL       Leagth of Test         Actual Prod. fest - MCF/D       Leagth of Test         Back pressure       7310'         YI. OPERATOR CERTIFICATE OF COMPLIANCE         I hereby erabite base of mist base of the Oil Conservation of the information grees above is true and complete to the base of mistones grees above         Signature       OIL CONSERVATION DIVISION         Signature       ORIGINAL SIGNED BY	13,700 -13,900	- 4 JSPF (74 hole: TUBING CASING	AND CENTENTING DECORD		
17-172       13-3/8"       628'       800 sx CI C + gravel pe         12-174       9-5/8       4125'       2300 sx PCL + 200 sx C         6       4-1/2" (liner)       11,718'       1100 sx 50/50 Poz H         V. TEST DATA AND REQUEST FOR ALLOWABLE       2-3/8"       Tubing set at 13,863'. Packer set at 13,910         DIL WELL       (Test must be after recovery of local volume of local oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Leegth of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas MCF         GAS WELL       Leegth of Test       Bbls. Coodesiste/MMCF       Gravity of Coodesiste         Sign Method (puor, back pr.)       Tubing Pressure (Shut-in)       N/A         Back pressure       7310'       Pkr       variable         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Oil Conservation       Oil Conservation       Variable         Division have been compiled with ad the information gives above is true and complete to the best of on whowedge and belief.       Oil CONSERVATION DIVISION         Signature       Original Signet Back       Original SigneED BY		CASING & TUBING SIZE			
8-1/2       7"       11.713'       2300 sx PCL + 200 sx C         6       4-1/2" (liner)       11.713'       1100 sx 50/50 Poz H         V. TEST DATA AND REQUEST FOR ALLOWABLE 2-3/8" Tubing set at 13,863'. Packer set at 13,910         Dil WELL fremus be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date fina New Oil Run To Tank       Date of Test         Date of Test       Date of Test         Length of Test       Oil - Bbls.         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Casing Pressure         Stand Prod. free recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Back pressure       Oil - Bbls.         Tubing Pressure       Casing Pressure         State of Test       Oil - Bbls.         Back pressure       7310'         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Oil CONSERVATION DIVISION         Division have been complied with ad tha the information given above is true and complete to the best of my knowledge and belief.       Oil CONSERVATION DIVISION         Division have been complied with ad the the information given above is true and complete to the best of my knowledge and belief.       Date Approved JAN 1 1 1991         Signature       ORIGINAL SIGNED BY       ORIGINA					
0       4-1/2" (1iner)       11,380"-14,820"       1100 sx 50/50 Poz H         VI. TEST DATA AND REQUEST FOR ALLOWABLE 2-3/8" Tubing set at 13,863". Packer set at 13,910         DIL WELL <i>(Test must be oher recovery of total volume of load oil and must be equal to or esceed top allowable for this depth or be for full 24 hours.</i> )         Date First New Oil Run To Tank         Date First New Oil Run To Tank       Date of Test         Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bblk.         GAS WELL       Oil - Bblk.         Actual Prod. feet - MCF/D       Length of Test         538       4 hrs         0       N/A         State of my tooked to the bed of my tooked to the	8-1/2			2300  sx PCL + 200  sx C	
DIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test         Date of Test       Date of Test         Producing Method (Flow, pump, gas lift, etc.)         Leogth of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbls         GAS WELL       Actual Prod. Test - MCF/D         Store of Test       Using Pressure         Choke Size       Oil - Bbls         Gas- MCF       Gas- MCF         Gas WELL       Store of Test         Actual Prod. Test - MCF/D       Length of Test         Back pressure       Tubing Pressure (Shut-in)         Back pressure       Tubing Pressure (Shut-in)         Back pressure       To OCOMPLIANCE         I hereby certify that the rules and regulations of the Oil Concervation         Division have been complied with and that the information given above is true and complete to the bas of my knowledge and belief.         Jump Jum		4-1/2" (liner)		(100  sy 50/50  Por  1)	
Late First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas - MCF         GAS WELL       Signature       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. free       538       4 hrs       0       N/A         Fesung Method (puor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       N/A         Back pressure       7310 '       Pkr       Variable         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       Date Approved       JAN 1 1 1991         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Date Approved       JAN 1 1 1991         Signature       ORIGINAL SIGNED BY       But       ORIGINAL SIGNED BY       Date Approved       Date Signature	OIL WELL (Test must be after re	I FUK ALLOWABLE		13,863'. Packer set at 13,910	
Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Signature       538       4 hrs       0       N/A         Back pressure       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       N/A         Back pressure       7310'       Pkr       Variable         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       OIL CONSERVATION DIVISION         Division have been complied with and the information given above is true and complete to the best of my knowledge and belief.       Date Approved       JAN 1 1 1991         Water - Bbls.       OR4GINAL SIGNED BY       Signature       OR4GINAL SIGNED BY	Date First New Oil Run To Tank				
Actual Prod. During Test     Oil - Bbls.     Classing Pressure     Choke Size       Actual Prod. During Test     Oil - Bbls.     Water - Bbls.     Gas- MCF       GAS WELL     Actual Prod. Test - MCF/D     Length of Test     Bbls. Cooldensate/MMCF     Gravity of Cooldensate       538     4 hrs     0     N/A       Sesung Method (puor, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     N/A       Back pressure     7310'     Casing Pressure (Shut-in)     Choke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     Pkr     variable       I hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION DIVISION       Division have been complete to the best of my knowledge and belief.     Date Approved     JAN 1 1 1991       Mathematical Approved     JAN 1 1 1991     ORIGINAL SIGNED BY	Leagth of Test	Tubing Pression			
GAS WELL     Length of Test     Bbls. Condensate/MMCF     Gravity of Condensate       538     4 hrs     0     N/A       538     1 ubing Pressure (Shut-in)     0     N/A       Back pressure     7310'     Casing Pressure (Shut-in)     Choke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     Pkr     variable       I hereby certify that the rules and regulations of the Oil Conservation     Oil CONSERVATION DIVISION       Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     Date Approved     JAN 1 1 1991       Mathematical Approved     OR4GINAL SIGNED BY			Casing Pressure	Choke Size	
Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MM(CF       Gravity of Condensate         538       4 hrs       0       N/A         Fesung Method (puot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       N/A         Back pressure       7310'       Casing Pressure (Shut-in)       Choke Suze         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Pkr       variable         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.       Date Approved       JAN 1 1 1991         WHAMCLANDER       ORIGINAL SIGNED BY       ORIGINAL SIGNED BY	Actual Frod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	
Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MM(CF       Gravity of Condensate         538       4 hrs       0       N/A         Testing Method (puot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       N/A         Back pressure       7310'       Casing Pressure (Shut-in)       Choke Suze         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Pkr       variable         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.       Date Approved       JAN 1 1 1991         WHMMCLUGGY       ORIGINAL SIGNED BY       ORIGINAL SIGNED BY	GAS WELL	L			
538     4 hrs     0     Gravity of Coodensule       Issung Method (puot, back pr.)     Tubing Pressure (Shut-in)     N/A       Back pressure     7310 '     Casing Pressure (Shut-in)     Choke Sule       VI. OPERATOR CERTIFICATE OF COMPLIANCE     Pkr     Variable       I hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION DIVISION       Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       JAN 1 1 1991     JAN 1 1 1991       Jump MC Mark     ORIGINAL SIGNED BY	Actual Prod. Test - MCF/D	Length of Test	Bbls Condensual Mart		
Back pressure     7310'     Choke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     Pkr     Variable       I hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION DIVISION       Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Date Approved     JAN 1 1 1991       Signature     ORIGINAL SIGNED BY		4 hrs			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved JAN 1 1 1991 ORIGINAL SIGNED BY	Back pressure				
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Date Approved JAN 1 1 1991 Signature Division By Date Approved JAN 1 1 1991	i necesy certify that the rules and regular	lions of the Oil Conservation	OIL CONS	SERVATION DIVISION	
Signature Date Approved JAN 1 1 1991	Division ave been complied with and it	hat the information around it.			
Signature ORIGINAL SIGNED BY	··· · · · · · · · · · · · · · · · · ·		Date Approved	JAN 1 1 1991	
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With With Herrich	Terry McCullough, S	r. Production Clerk	M	MIKE WILLIAMS	
Tide SUPERVISOR, DISTRICT IT	Ludred Listue	Tille	—    SU	SUPERVISOR, DISTRICT II	
Jail. 2, 1991         915/687-3551         Lille           Date         Telephone No.         I					
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This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.