

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87501

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-015-26304
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-3271
7. Lease Name or Unit Agreement Name	James A
8. Well No.	8
9. Pool name or Wildcat	Cabin Lake (Delaware)

JAN 25 '91

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator PHILLIPS PETROLEUM COMPANY
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	4. Well Location Unit Letter H : 1650 Feet From The North Line and 660 Feet From The East Line Section 2 Township 22-S Range 30-E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3220'; KB 3228'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Add perforations, acidize, fracture treat <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU DDU. Install BOP. Release TAC. COOH w/2-7/8" tbg. GIH w/ retrieving tool & 5-1/2" RTTS type packer on tbg. Retrieve RBP @ 7250'. Reset RBP to ±6600'. Set packer & test RBP to 500 psi. Dump 2 sk sand. Pull uphole to ±6500'. Displace hole w/2% KCl water. Spot 10 bbl. 10% acetic acid. COOH w/ tbg., packer & retrieving tool. Perforate 5-1/2" casing w/4" casing gun, 2 JSPF, 6414'-6452' - 77 shots. COOH w/perforating gun. GIH w/5-1/2" RTTS type packer on tbg. Set packer @ ±6350'. Swab to clean up perforations 6414'-6452'. Treat perforations 6414'-6452' w/1000 gal. 7-1/2% NeFe HCL acid w/fines suspension agents, clay stabilizers, and LST agents. Divert w/75 1.3 sg RCN ball sealers spaced evenly throughout treatment. Flush to 6452' w/2% KCL water. Load tbg.-csg. annulus w/2% KCL water. Pressure to 500 psi & monitor during treatment. Swab back load from perforations 6414'-6452'. Release packer. Knock ball sealers from perforations 6414'-6452'. COOH w/ tbg. & packer. Install BOP saver for 5-1/2" csg. Install relief line from tbg. seat to pit.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Regulation & Proration DATE 1/24/91

TYPE OR PRINT NAME L. M. Sanders (915) 368-1411 TELEPHONE NO.

(This space for State Use)

APPROVED BY MIKE WILLIAMS TITLE SUPERVISOR, DISTRICT II DATE JAN 28 1991

CONDITIONS OF APPROVAL, IF ANY:

Fracture treat perforations 6414'-6452' w/34000 gal. polyemulsion w/88,000# of  
20/40 mesh Ottawa sand & 32000# of 16/30 mesh resin-coated Ottawa sand.  
Allow well to flow until it dies. RIH w/ SLM & tag fill. Clean out to  $\pm 6600'$ .  
GIH w/tbg. Swab back load oil & water from perforations 6414'-6452' until sand  
re-entry no longer occurs.  
RIH w/ SLM & tag fill. Clean out if necessary. COOH w/ 2-7/8" tbg. Leave RBP  
in hole @ 6600'±.  
GIH w/ 2-7/8" production tbg. Set SN @  $\pm 6450'$ . Set tbg. anchor @  $\pm 6300'$  in 18000#  
tension. Ensure well is dead. ND BOP & NU wellhead.  
GIH w/pump & sucker rod string.  
Return to production.