

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

JUN - 1994

WELL API NO. 30-015-26304
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3271

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name James A
2. Name of Operator Phillips Petroleum Company	8. Well No. 8
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	9. Pool name or Wildcat Cabin Lake (Delaware)
4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>22-S</u> Range <u>30-E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3220' GL; 3228' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Set CIBP &amp; acidized</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-13-93 - Pull sucker rod pump and rods. POOH w/production tubing.

12-14-93 - GIH w/5-1/2" Cast Iron Bridge plug to depth of 7050'. Set cast iron bridge plug and COOH. Set pkr. and test cast iron bridge plug to 1,000# Test O.K. Release pkr. and pull uphole to 6350' and set pkr. Treated the Delaware perms. 6414'-6452' w/1,000 gals of Xylene.

12-15-93 - Remove pkr. from tubing. WIH w/prod. tubing 6341' of 2-7/8", J-55 Tubing (198 jts.) Tubing anchor set at 6543' in 15,000# tension. S/N at 6543'. Remove BOP. Install wellhead. WIH w/pump and rod string. Place well on test.

01-05-94 - Well pumped 145 bbls of water and 49.5 bbls of oil w/68 MSCF of gas in 24 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 01-18-94  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

SUPERVISOR, DISTRICT II

JUL 5 1994

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: