

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26314
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3271
7. Lease Name or Unit Agreement Name JAMES A
8. Well No. 10
9. Pool name or Wildcat Cabin Lake (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT RECEIVED (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	JUN 1 '90
2. Name of Operator PHILLIPS PETROLEUM COMPANY	U. C. D.
3. Address of Operator 4001 PENBROOK ST., ODESSA, TX 79762	ARTESIA, OFFICE
4. Well Location Unit Letter N : 660 Feet From The South Line and 2310 Feet From The West Line Section 2 Township 22-S Range 30-E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3175' GL Unprepared)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/8/90 MI & RU L & M drilling rig. Spud 17-1/2" hole. Ran & set 13-3/8", 48#, H-40 ST & C casing & set @ 408'. Cemented w/900 sacks Class C, 2% CaCl, 14.8 ppg., 1.32 yield, 6.3 gal./sack cement. Circ. 108 sacks cement to surface. Tested casing to 1000# psi - held OK.

5/9/90 WOC 24 hrs.

5/10/90 Ran 81 jts. 8-5/8", 24#, J-55, ST&C casing & set @ 3500'. Cemented w/1000 sacks Class C, 20% Diacel D, 23#/sack salt, 12.6 ppg, 2.8 yield, 15.5 ppg, 200 sacks Class C, 10#/sack salt. Circ. 140 sacks to surface. WOC 24 hrs. Tested casing to 1000 psi - held OK. Drilling 7-7/8" hole.

5/24/90 Reached TD of 7500'.

(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Maples TITLE Asst., Regulation & Proration DATE 5/31/90
TYPE OR PRINT NAME J. L. Maples TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE _____ DATE JUN 4 1990

CONDITIONS OF APPROVAL, IF ANY:

5/25/90 Ran DLL/GR/Cal; LDT/CNL/GR/Cal.

5/26/90 Ran 182 jts. 15.5#, J-55, LT&C 5-1/2" casing & set @ 7466'. Cemented w/
600 sacks Class C, 20% Diacel D, 12 ppg, 2.69 yield, 15.5 gal./sack &
400 sacks Class C Neat, 14.8 ppg, 1.32 yield, 6.3 gal./sack.
TOC 3420 - temperture survey. WOC 24 hrs. Released rig.
Temp. drop from report pending completion.