

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26314
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3271
7. Lease Name or Unit Agreement Name James A
8. Well No. 10
9. Pool name or Wildcat Cabin Lake (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3166' GR; KB 3173.5'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

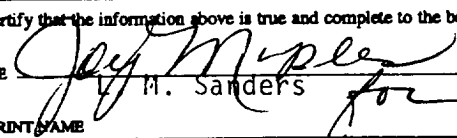
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator PHILLIPS PETROLEUM COMPANY
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	4. Well Location Unit Letter N : 660 Feet From The South Line and 2310 Feet From The West Line Section 2 Township 22-S Range 30-E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3166' GR; KB 3173.5'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER Perforate, acidize, fracture treat <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU DDU. Pull rods and pump. Install BOP. COOH w/production tbq.
Perforate 5-1/2" casing with 4" casing gun, 2 JSPF 5974'-5986', 25 shots; 6026'-6030', 9 shots; 6050' 6058' 17 shots. Total of 51 shots.
PU & GIH w/5-1/2" RBP & RTTS type packer. Set packer @ 6150'±. Dump 2 sacks sand. Reset packer @ ±5900'.
Treat perforations 5974'-6058' 500 gal. 7-1/2% NeFe HCL acid. Release packer. COOH w/workstring and packer.
Fracture treat perforations 5974'-6058' w/17000 gal. polyemulsion w/40,000# 16/30 mesh sand and 20,000# of 12/20 mesh resin-coated sand.

Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE 	SUPERVISOR, Regulation and Proration DATE 12/27/90
TYPE OR PRINT NAME M. Sanders	(915) 368-1411 TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II	TITLE	DATE DEC 28 1991
CONDITIONS OF APPROVAL, IF ANY:		