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- 7. Reset packer to ±5550°. Load tubing-casing annulus with 2% KC1 water and maintain 1000 psi during treatment.
- 8. Fracture treat the Delaware through perforations 5648'-5672' down 3-1/2" workstring as follows: Frac Fluid: 25,000 gallons borate x-linked 35 lb gelled 2% KCl water (3% diesel) pad and 3700 gallons 35 lb gelled 2% KCl water (3% diesel) carrying 22,250 lbs of 20/40 mesh Ottawa Sand and 9000 lbs of 16/30 mesh Ottawa Sand.
- 9. Release packer. COOH with 3-1/2" workstring and packer. Clean out to <u>+</u>5750' if necessary.
- 10. Swab back load.

11

- 11. GIH with 2-7/8" production tubing. Set tubing at \pm 5580', SN at \pm 5550' and tubing anchor at \pm 5450' in 15,000 lbs tension. Remove BOP and NU wellhead.
- 12. GIH with pump and rod string. Place on production.

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