

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

SEP 04 1992

Form C-103
Revised 1-1-89

O. C. D.
OFFICE

WELL API NO. 30-015-26314
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3271
7. Lease Name or Unit Agreement Name James A
8. Well No. 10
9. Pool name or Wildcat Cabin Lake (Delaware)
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3166' GL; 3173.5' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

4. Well Location
Unit Letter N : 660 Feet From The South Line and 2310 Feet From The West Line

Section 2 Township 22-S Range 30-E NMPM Eddy County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3166' GL; 3173.5' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Add perfs & acidize <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- MI and RU DDy. Pull rods and pump. Install Class 2 BOP equipment. COOH with 2-7/8" production tubing and tubing anchor.
 - Set RBP at +5750'. Set packer and test RBP to 1000 psi. Dump 2 sx sand.
 - Pull up hole to +5675'. Spot 200 gallons 20% acetic acid. COOH with packer.
 - Perforate 5-1/2" casing with 4" casing gun, 1 JSPF, as follows:
5648'-5662' 25 shots
 - Test workstring to 4500 psi while GIH. Set packer at +5450'. Shut-in 30 minutes to allow acid to spend.
 - Swab back spent acid.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Reg. Affairs DATE 9/1/92
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE SEP 11 1992
CONDITIONS OF APPROVAL, IF ANY:

7. Reset packer to $\pm 5550'$. Load tubing-casing annulus with 2% KCl water and maintain 1000 psi during treatment.
8. Fracture treat the Delaware through perforations 5648'-5672' down 3-1/2" workstring as follows: Frac Fluid: 25,000 gallons borate x-linked 35 lb gelled 2% KCl water (3% diesel) pad and 3700 gallons 35 lb gelled 2% KCl water (3% diesel) carrying 22,250 lbs of 20/40 mesh Ottawa Sand and 9000 lbs of 16/30 mesh Ottawa Sand.
9. Release packer. COOH with 3-1/2" workstring and packer. Clean out to $\pm 5750'$ if necessary.
10. Swab back load.
11. GIH with 2-7/8" production tubing. Set tubing at $\pm 5580'$, SN at $\pm 5550'$ and tubing anchor at $\pm 5450'$ in 15,000 lbs tension. Remove BOP and NU wellhead.
12. GIH with pump and rod string. Place on production.