

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

WELL API NO.
30-015-26314

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-3271

7. Lease Name or Unit Agreement Name

James A

8. Well No.
10

9. Pool name or Wildcat
Cabin Lake (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook St., Odessa, TX 79762

4. Well Location
Unit Letter N : 660 Feet From The South Line and 2310 Feet From The West Line
Section 2 Township 22-S Range 30-E NMPM Eddy County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3166' GL; 3173.5' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Added Perfs. & Acidized ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-28-92 - MIRU Pull rod string & pump. Install BOP. COOH w/2-7/8" prod. tbq. GIH w/2-7/8" and 5-1/2 RBP & RTTS Pkr. RBP set at 5750'. Set pkr. and test plug to 1000 psi. Pull up hole and spot acid at 5675'. Spot 200 gals 20% acetic acid.
- 10-30-92 - COOH w/2-7/8" tbq. and pkr. Logging. Perf 5648-5662' w/4" guns 1 JSPF. GIH w/2-7/8 & 5-1/2 RTTS pkr. to 5450'. Pump acetic into formation.
- 10-31-92 - Swab.
- 11-02-92 - Swabbed.
- 11-03-92 - Swabbed. Unseat pkr and POOH. Pick up 5-1/2" pkr on 3-1/2" workstring. Testing tbq. to 4500# while GIH. Set pkr. @ 5440'.
- 11-04-92 - Treated Perfs. 5648-5662' w/25,000 gals borate x-linked 35# gelled 2% KCl water pad and 3700 gals 35# gelled 2% KCl water carrying 26,250# 20/40 mesh Ottawa Sand and 9,000# of 16/30 Mesh Ottawa sand.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

L. M. Sanders

TITLE

Supv. Reg. Affairs

DATE 1-19-93

915/

TYPE OR PRINT NAME

TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

JAN 29 1993

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

- 11-06-92 - Swabbed.
- 11-07-92 - Swabbed.
- 11-09-92 - Swabbed.
- 11-10-92 - Swabbed
- 11-13-92 - Unseat pkr. and POOH. Remove 5-1/2" pkr. from tbg. string. Ran Prod. tbg. (2-7/8" J-55). Tubing anchor. @5453'. Seating nipple @5540'. Remove BOP and install wellhead. Started in hole w/tbg., pump, and rods.
- 11-14-92 - Place well on Pump.
- 11-22-92 - Well pumped 24 hrs. Received 11 bbls. of Oil and 282 bbls. of water.

Temporarily drop from report.