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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-26315
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
LG8793

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator
Great Western Drilling Company
3. Address of Operator
P.O. Box 1659, Midland, Texas 79702
4. Well Location
Unit Letter G : 1,980 Feet From The East Line and 1,980 Feet From The North Line
Section 32 Township 23-S Range 25-E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3,849' GR, (3,863' KB)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: DST's & Logging <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103
04/26/90: NO hole problems encountered from 2,893' to 9,200', commenced mud up at 9,200'.

04/28/90: Depth 9,645', DST #1 (Strawn). Interval 9,505'-9,645'.
PRESSURES

T-Chart 9,475'		B-Chart 9,644'	
	IHP 4,624		4,702
30"	IF 84 - 84	83 - 83	
60"	ISIP 1,592		1,443
60"	FF 84 - 84	83 - 83	
240"	FSIP 1,821		1,728
	FHP 4,624		4,702
	BHT 170°		

Gas to surface in 5 min. of final flow, flowed with 5 psi on 1/4" choke, had 2 psi in 15 min., 20 oz. in 25 min., 0 psi in 35 min., turned flow back into bubble bucket on 1/8" hose. At end of final flow, had 12 oz., recovered 190' of drilling mud.

I hereby certify that the information above is true and complete to the best of my knowledge and belief
SIGNATURE M.B. Myers TITLE Ass't. to Gen. Supt. DATE 05-09-90
TYPE OR PRINT NAME M.B. Myers (915)
TELEPHONE NO. 682-5241

(This space for State Use)
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II
APPROVED BY TITLE DATE MAY 16 1990
CONDITIONS OF APPROVAL, IF ANY